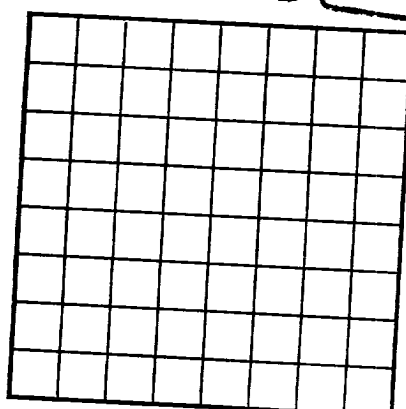


LOG OF OIL OR GAS WELL.

Company Cities Service Oil Company Address Hobbs, New Mexico
 Lessor or Tract Closson Field South Eunice State New Mexico
 Well No. 6 Sec. 6 T. 22 R. 36 Meridian N.M.P.M. County Lea
 Location 660 ft. {N. } of S Line and 1980 ft. {E. } of E Line of Sec. 6 Elevation 3603
 {S. }
 The information is based on XXV

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 10-11-37 Signed _____
The summary on this _____ Title Division Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling 9/1, 1927 Finished drilling 10/3, 1927

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

(Denote gas by G)

No. 1, from 3755' to 3825'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
12 $\frac{1}{2}$ "	272	175	Halliburton		
9-5/8	1593'	450	"		
7	3750'	250	"		
2 $\frac{1}{2}$ "	3810				

PLUGS AND ADAPTERS

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

SHOOTING RECORD						
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

TOOLS USED

Rotary tools were used from 0 _____ feet to 3825 _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

DATES

19	Put to producing	19
The production for the first 24 hours was	barrels of fluid of which	% was oil; %
emulsion, % water; and % sediment.	Gravity, °Bé.	
If gas well, cu. ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas	
Rock pressure, lbs. per sq. in.	Gas-Oil ratio	

EMPLOYEES

EMPLOYEES	
H. B. Cobb	Driller
J. A. Wisdom	Driller
Wayne Ballew	Driller
	Driller

FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
0	35	35	Caliche & Sand
35	240	205	Sand and gravel
240	272	32	Red bed
272	1531	1259	Red rock
1531	1550	19	Gyp & Red Rock
1550	1655	105	Anhydrite
1655	2937	1282	Anhydrite and salt
2937	3055	118	Salt
3055	3105	50	Anhydrite and streaks of salt
3105	3193	88	Anhydrite
3193	3231	38	Anhydrite and lime
3231	3256	25	Lime
3256	3272	16	Lime, Anhydrite & Gyp
3272	3284	12	Anhydrite and lime
3284	3303	19	Lime
3303	3317	14	Lime and anhydrite, Gyp.
3317	3825	508	Lime (Total Depth)

[illegible]

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.