

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. ON OIL
P.O. BOX 18
HOBBS, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOUTHWEST ROYALTIES, INC.

3. Address and Telephone No.

PO BOX 11390 MIDLAND, TX 79702 1 915 686-9927

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 6, T-22S, R-36E, UNIT H, 1980 FNL & 990 FEL

5. Lease Designation and Serial No.
NMLCO30132 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TOM CLOSSON #7

9. API Well No.

30 025 08807

10. Field and Pool, or Exploratory Area

JALMAT TANS YTS SRV

11. County or Parish, State

LEA CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other REQUEST TA STATUS
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REQUEST TA STATUS FOR THE ABOVE

JUSTIFICATION : the wellbore has Seven Rivers potential (future perms 3315-24', 3416-26', 3433-37', 3465-80', 3485-3500' AND 3575-80'). Southwest Royalties would like to begin this work within the year.

WELL PASSED CIT PERFORMED 10-31-97.

TA APPROVED FOR 12 MONTH PERIOD
ENDING OCT 31 1999

RECEIVED
1999 FEB 16 P 5:02
BUREAU OF LAND MGMT.
HOBBS, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

James Blount

Title ENGINEER

Date 02/09/99

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

FEB 22 1999

Approved by
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BLM COPY

Number AJM-039-99

Page of

☒ Certified Mail - Return Receipt Requested
Z 574 359 459

☐ Hand Delivered Received by

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification	
IID	
Lease	NMLC030132A
CA	
Unit	
PA	

Bureau of Land Management Office HOBBS INSPECTION OFFICE		Operator SOUTHWEST ROYALTIES INC	
Address 414 WEST TAYLOR HOBBS NM 88240		Address BOX 11390 MIDLAND TX 79702	
Telephone 505.393.3612		Attention	
Inspector Andrea Massengill		Attn Addr	
Site Name TOM CLOSSON	Well or Facility 07	Township 22S	Range 36E
		Meridian NMP	Section 6
			1/4 1/4 SENE

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24 - hour clock)	Violation	Gravity of Violation
01/22/1999		43CFR 3162.3-4(c)	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
02/19/1999			43 CFR 3163.1()

Remarks Temporary abandonment (TA) approval for this well expired 05/98. Well must be put on production or plugged and abandoned. Submit a notice of intent to either produce or to plug this well on a 3160-5 (Sundry Notice), one original and five copies to this office.

When violation is corrected, sign this notice and return to above address.

Company Representative Title AREA SUPERVISOR Signature James Blount Date 2-12-99

Company Comments _____

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <u>VR Dalde-g</u>	Date <u>1-22-99</u>	Time <u>1200</u>
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FOR OFFICE USE ONLY

Number 50	Date	Assessment	Penalty	Termination
Type of Inspection PR				

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address SOUTHWEST ROYALTIES, INC. BEVERLY HATFIELD PO BOX 11390 MIDLAND, TX 79702		² OGRID Number 21355
		³ Reason for Filing Code CG 7-1-98
⁴ API Number 30 - 0 025 08807	⁵ Pool Name JALMAT TANSILL YATES SEVEN RIVERS	⁶ Pool Code 33820
⁷ Property Code 010625	⁸ Property Name TOM CLOSSON	⁹ Well Number 7

II. ¹⁰ Surface Location

UI or lot no. H	Section 6	Township 22S	Range 36E	Lot Idn	Feet from the 1980	North/South Line NORTH	Feet from the 990	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UI or lot no. H	Section 6	Township 22S	Range 36E	Lot Idn	Feet from the 1980	North/South Line NORTH	Feet from the 990	East/West line EAST	County LEA
¹² Lse Code F	¹³ Producing Method Code TA	¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
15694	NAVAJO REFINING COMPANY PO BOX 159 ARTESIA, NM 88211	2435210	O	J-6-22S-36E BATTERY
024650	DYNEGY MIDSTREAM SERVICES, LIMITED PARTNERSHIP 6 DESTA DRIVE, SUITE 3300 MIDLAND, TX 79705	2435230	G	SAME AS ABOVE

IV. Produced Water

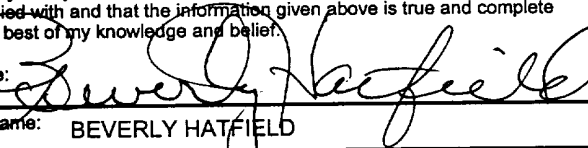
²³ POD 022345	²⁴ POD ULSTR Location and Description J-6-22S-36E BATTERY
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set		³⁴ Sacks Cement	

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 		Approved by: ORIGINAL SIGNED BY GARY WINK FIELD REP. II	
Printed name: BEVERLY HATFIELD		Title:	
Title: COMPLIANCE SPECIALIST		Approval Date:	
Date: 09/15/98	Phone: 915 686-9927		
⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature		Printed Name	Title Date