M.M. OIL CONS. CUMMISSIUM P.O. BOX 1980 HOBBS, NEW MEXICO 88240

Form 3160-5 (June 1990) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

O BUREAU OF	LAND MANAGEMENT	3. Lease Designation and Serial 140.
CUNDRY NOTICES AND REPORTS ON WELLS		NMLC030132 - A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to o	OR PERMIT—" for such proposals	
USE AFFLICATION I	ON 1 ENWIT — TOT SUCH Proposate	7. If Unit or CA, Agreement Designation
SUBMIT 6		7. If that of CA, Agreement Designation
		UNIT A
CX Oil Gas		8. Well Name and No.
2. Name of Operator		TOM CLOSSON #7
SOUTHWEST ROYALTIES, INC.		9. API Well No.
3. Address and Telephone No.		30-025-08807
P.O. BOX 11390, MIDLAND, TEXAS 79702 (915) 686-9927		10. Field and Pool, or Exploratory Area JALMAT TANSILL YT SR
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
CDC (T 22C D_36F		The County of Farining Suns
SEC. 6, T-22S, R-36E UNIT H 1980 FNL AND 990 FEL		LEA COUNTY, NM
		RT OR OTHER DATA
12. CHECK APPROPRIATE BOX	K(s) TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing X Other CASING INTEGRITY TEST	Conversion to Injection
	A Other CASING INTEGRITITIEST	(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state	e all pertinent details, and give pertinent dates, including estimated date of startin rtical depths for all markers and zones pertinent to this work.)*	ig any proposed work. If well is directionally diffied,
9	·	
PROPOSED PROCEDURE FOR TEST	ING DOWNHOLE EQUIPMENT/CASING.	
PROCEDURE AND WELLBORE DIAG	GRAM ATTACHED.	
	OCIO CO UDE DEPODE TECTINO CIT WILL D	CONDUCTED WITHIN 180 DAY
OF APPROVAL OF SUNDRY NOTIC	3612, 48 HRS BEFORE TESTING. CIT WILL B	E COMPOCIED WITHIN 100 DATE
OF ALLKOVAL OF SOURCE NOTICE		
JUSTIFICATION FOR NOT PLUGO	GING WELL: THE WELLBORE HAS SEVEN RIVE	RS POTENTIAL (FUTURE PERFS
3315'-24', 3416'-26', 3433'	'-37', 3465'-80', 3485'-3500' and 3575'	-80').
TIME FRAME FOR RECOMPLETION	N: WHEN GAS PRICES FIRM ENOUGH TO MAKE	, THE RECOMPLETION ECONOMIC
14. I hereby pertify that the foregoing is true and correct	. 7	
Same of Deverly Xa	REGULATORY COORDINATOR	Date 8-21-95
(This space for Federal or State office ase)		
(ORIG. SGD.) JOE (3. LARA Tide PETROLEUM ENGINE	Date 9/27/45
	be servermed within 30 day	s of aproval.
1634 to 1	be selderanea within so day	s of agreement

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 1965 156789

Programme A