

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U.S. COMMISSION
MEXICO
APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOUTHWEST ROYALTIES, INC.

3. Address and Telephone No.

P.O. BOX 11390, MIDLAND, TEXAS 79702 (915) 686-9927

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 6, T-22S, R-36E
UNIT H 1980 FNL AND 990 FEL

5. Lease Designation and Serial No.

NMLC030132 - A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

UNIT A

8. Well Name and No.

TOM CLOSSON #7

9. API Well No.

30-025-08807

10. Field and Pool, or Exploratory Area

JALMAT TANSILL YT SR

11. County or Parish, State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other CASING INTEGRITY TEST

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED PROCEDURE FOR TESTING DOWNHOLE EQUIPMENT / CASING.

PROCEDURE AND WELLBORE DIAGRAM ATTACHED.

393-3612
WILL NOTIFY BLM (505) 887-6544 48 HRS BEFORE TESTING

RECEIVED
DEC 12 05 PM '94
BUREAU OF LAND MGMT.
HOEBB, NM.

14. I hereby certify that the foregoing is true and correct

Signed

Kate Ellison

Title

Regulatory Asst

Date

12-16-94

(This space for Federal or State (fill in))

(UNIT SGD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

1/11/95

Approved by

Conditions of approval, if any:

See attached.

RECEIVED

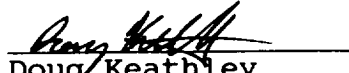
JAN 10 1995

JOBBE
OFFICE

Tom Closson #7
1980' FNL & 990' FEL, Sec. 6-T22S-R36E
Lea County, New Mexico

Procedure to Test Well for Casing Integrity

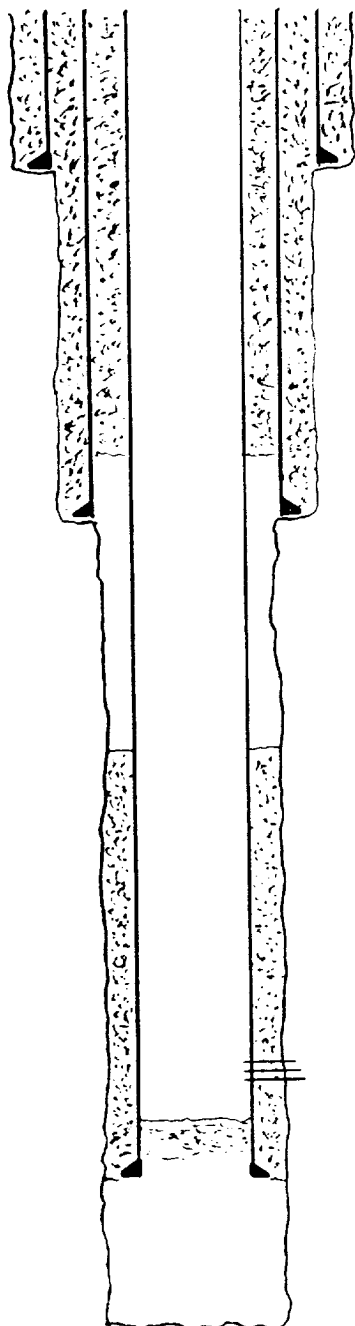
1. Contact BLM in Carlsbad at 505-887-6544 48 hours before beginning procedure.
2. MI RU WU. POH with rods and pump if present. ND WH and NU BOP. POH with tubing and production equipment.
3. RIH with RBP on tubing and set at 3050'. Close rams and pressure test casing to 500 psi for 30 minutes utilizing a chart. Maximum pressure bleed off is 10%. Send chart to Midland office.
4. Latch RBP and POH with RBP. RIH with tubing open ended. ND BOP and NU wellhead.


Doug Keathley
Area Supervisor

SOUTHWEST ROYALTIES

PROJECT Tom Clisson # 7
1980' ENL & 990' FRL, Sec 6-T22S-R36E

PAGE _____ OF _____
 BY ROY DATE 10-15-94



13" @ 270'. Cmt with 200 sx. Calculated TOC = surface

Holes in 7" @ 812' & 1257'. Cmt with 350 sx in 1975. Cmt Circ to surface. Csg tested to 700 psi.

9 5/8" @ 1593'. Cmt with 450 sx. Calculated TOC = surface

Calculated TOC = 2185'

Pcfs 3044' - 3290'

PSTD = 3350'

7" casing @ 3755'. Cmt with 250 sx.

TD @ 3830'

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JAN 13 1960

U.S. AIR FORCE
OFFICE

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

According to 43 CFR 3162.3-4-c, " No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County call (505) 887-6544 ; for wells in Lea County call (505) 393-3612.
2. A bridge plug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.
3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
4. The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

1. Submits a subsequent Sundry Notice requesting TA approval,
2. Attaches a clear copy or the original of the pressure test chart,
3. And attaches a detailed justification why the well should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.