JISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION TAFE Form C-104 REQUEST FOR ALLOWABLE Ē Supersedes Old C-104 and C-110 Effective 1-1-65 G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS D OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Dallas McCasland c/o Cil Reports & Gas Services, Inc., Hex 763, Hebbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain, Recompletion X 011 Dry Gas Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE LO-030132(a) Pool Name, Including Formation Kind of Lease Legae No Ton Classen Jalmat Yates State, Federal or Fee above Location 1980 990 East 6 Line of Section Township **22** S 36 E Range , NMPM, Les County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil A jaress (Give address to which approved copy of this form is to be sent) Taxes New Maxico Pipeline Co-ame of Authorized Transporter of Casinghead Gas Ber 1510, Mcland, Texas 79701 or Dry Gas Ashland Cil, Inc. Bex 1503, Houston, Texas 770011 Unit Sec. Twp. Ege. If well produces oil or liquids, give location of tanks 228 36E Tes 2/22/55 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA OIL Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) T X ed Recompleted Date Compl. Ready to Prod. stal Depth P.B.T.D. 12/4/73 6/20/74 3815 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth 3600 DF Tates 3094 Perforations 3094-98, 3104-09, 18-22, 32-50, 61-64, 67-70, 3187-93, Depth Casing Shoe <u>3218-20, 66-74, 3281-90</u> <u> 3755</u> TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT MA 12 1/2 275 200 9 5/8 1573 450 NA 7 3755 200 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test coducing Method (Flow, pump, gas lift, etc.) 6/20/74 7/2/74 FLOW Length of Test Tubing Pressu Casing Pressure Choke Size 24 hours 3/4° Gas-MCF Actual Prod. During Test OU - Bhi Gorac - Bbis. 6 bbls fluid 108 **GAS WELL**

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Actual Prod. Test-MCF/D

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure (Shut-in)

Wange Undles
(Signature) Agent
(Tille) 7/11/74
(Date)

OL CONSERVATION COMMISSION

Gravity of Condensate

Choke Size

APPROVED . 19

TITLE

Bbis. Condensate/MMCF

Cosing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.