

Agm

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
SOUTHWEST ROYALTIES, INC.

3. Address and Telephone No.
P.O. BOX 11390, MIDLAND, TEXAS 79702 (915) 686-9927

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 6, T-22S, R-36E
UNIT A 660 FNL AND 990 FEL

5. Lease Designation and Serial No.
NMLC030132 - A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
UNIT A

8. Well Name and No.
TOM CLOSSON #8

9. API Well No.
30-025-08808

10. Field and Pool, or Exploratory Area
JALMAT TANSILL YT SR

11. Country or Parish, State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other CASING INTEGRITY TEST	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED PROCEDURE FOR TESTING DOWNHOLE EQUIPMENT/CASING.

PROCEDURE AND WELLBORE DIAGRAM ATTACHED.

WILL NOTIFY BLM (505) ³⁹³⁻³⁶¹² ~~887-6544~~ 48 HRS BEFORE TESTING.

RECEIVED
BUREAU OF LAND MANAGEMENT
JAN 11 1995

14. I hereby certify that the foregoing is true and correct

Signed Kate Ellison Title Regulatory Asst. Date 12/16/94

(This space for Federal or State office use)

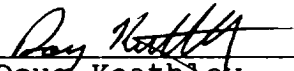
Approved by (ORIG SGD) JOE G. LARA Title PETROLEUM ENGINEER Date 1/11/95

Conditions of approval, if any: See attached.

Tom Closson #8
660' FNL & 990' FEL, Sec. 6-T22S-R36E
Lea County, New Mexico

Procedure to Test Well for Casing Integrity

1. Contact BLM in Carlsbad at 505-887-6544 48 hours before beginning procedure.
2. MI RU WU. ND WH and NU BOP. POH with tubing and production equipment.
3. RIH with RBP on tubing and set at 3110'. Close rams and pressure test casing to 500 psi for 30 minutes utilizing a chart. Maximum pressure bleed off is 10%. Send chart to Midland office.
4. Latch RBP and POH with RBP. RIH with tubing open ended. ND BOP and NU wellhead.

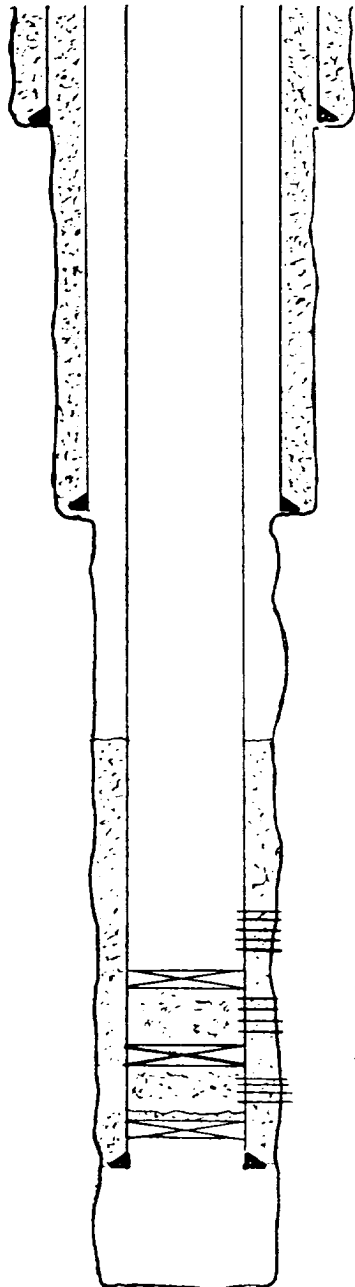


Doug Keathley
Area Supervisor

SOUTHWEST ROYALTIES

PROJECT Tom Classon # 8
660' ENL + 990' EEL, Sec 6-T22S-R36E

PAGE 1 OF 1
 BY RJK DATE 11-15-94



12" @ 273'. Cut with 225 sx TOC = surf (Calc)

5 3/4" @ 1697'. Cut with 450 sx. TOC = surf (Calc with 100% excess).

TOC = 2900' (Calc)

Perfs 3140' - 3295' (Yatrs)

CIBP @ 3313'

Perfs 3314' - 3491'. Squeezed with 235 sx

Cut Ret @ 3496'. Squeeze with 100 sx

Perfs 3502' - 3524'

CIBP @ 3714'. 20' cut on top of CIBP.

7" @ 3760'. Cut with 150 sx

TO 3845'

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

According to 43 CFR 3162.3-4-c, " No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County call (505) 887-6544 ; for wells in Lea County call (505) 393-3612.
2. A bridge plug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.
3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
4. The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

1. Submits a subsequent Sundry Notice requesting TA approval,
2. Attaches a clear copy or the original of the pressure test chart,
3. And attaches a detailed justification why the well should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.