S/ TAFE	NEW MEXICO C	DEL TORSERVATION COM	ISSION	Form C+104
=	T KEGU	EST FUP ALLOWABL		Supersedes Old C-104 and
G.S.	AUTHORIZATION	AND		Effective 1-1-85
DOFFICE		TO CHOPORT OIL AND I	NATURAL GAS	
TRANSPORTER OIL				
OPERATOR GAS	+			
PRORATION OFFICE	+			
Operator				
Dellas McCosland				
c/o Oil Reports & C	les Services, Inc., Box 7	62 Habba Nasara	- ddaa	
Reason(s) for filing (Check property)	er box)	Other (Please	explain	
Recompletion	Change in Transporter on			
Change in Ownership	011			
	Casinghead Gas			
If change of ownership give na and address of previous owner	me 			
DESCRIPTION OF WELL A				
Lease Name	Well No. Pool Name		Kind of Lease	10-030132(a)
Tom Closson Location	8 Jalmat Yate		State, Federa, 17 Fee 🎚	ederal above
Unit Letter A	Feet From The North	990	The	•
Line of Section 6	22 C	36 E	Feet From Tive	<b>5</b> 0
		, vii ivij	Lea	County
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL	5.1%		
Texas New Mexico P	ineline Co.	Cive address to	which approved copy of	this form is to be sent)
Name of Authorized Transporter of	f Casinghead Gas or Dr. ilias	Box 1510, Midle	which approximate on a	<u>n</u>
Ashland Oll, Inc.		Bex 1503, Houst	on Toron Till	this form is to be sent)
If well produces oil or liquids,	Unit Sec. Two. see.	12.1y connected?	Petty Texas 770	<u>и</u>
give location of tanks.	J 6 22S 36	73 ••		
f this production is commingled			2/22	2/55
	with that from any other least or pa	ing.ve uningling order m	2/22 umber:	2/55
Designate Type of Compl	with that from any other least or pro- etion $-(X)$	i give to mingling order m	umber: Deepen Fing Each	Same Resty, Diff. Resty
Designate Type of Completed	with that from any other least or pro- etion $-(X)$	ingly mingling order no workeyer	umber: Deepen Fing Back	
Designate Type of Completed	etion = (X)  Date Compl. Ready to Prod	Saw Sell Workover	Deepen Fing Back  X Final Tip.	Same Resty, Diff. Rest
Designate Type of Completed  1/10/74  Elevations (DF, RKB, RT, GR, etc.	etion - (X)  Date Compl. Ready to Prod  6/14/74  Name of Producing Formation	ingly mingling order no workeyer	Deepen Fing Back  X Final Tip.	Same Resty. Diff. Rest
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Designate Type of Completed 1/10/74  Elevations (DF, RKB, RT, GR, etc. 3617 DF	etion - (X)  Date Compl. Ready to Prod  6/14/74  Name of Producing Formation	where the mingling order many series where we will workever a series with the	Deepen Fing Back  X Fig. 7.00  Turing De	Same Resty, Diff. Rest
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Designate Type of Completed 1/10/74  Elevations (DF, RKB, RT, GR, etc. 3617 DF  Perforations 3110-60, 3186-96	etion - (X)  Date Compl. Ready to Prod  6/14/74  Name of Producing Formation  Tates  TUBING, CASING. AI  CASING & TUBING SIZE	Workever  3845  3845  3846  3340  83, 3290-95  ND CEMENTING RECORD  DEPTH SET  273	Deepen Fing Back  X Fig.Ti.D.  Turing De	Same Res/v. Diff. Res/v. X 313 pth. Ing Shoe 760 ACKS CEMENT
Designate Type of Completed 1/10/74  Elevations (DF, RKB, RT, GR, etc. 3617 DF  Perforations HOLE SIZE	etion — (X)  Date Compl. Ready to Prod  6/14/74  Name of Producing Formation  Tates  1 3202-97, 3219-22, 3274-  TUBING, CASING, AI  CASING & TUBING SIZE	workever  3845  3845  3340  83, 3290-95  NO DEMENTING RECORD  DEPTH SET  273  1597	Deepen Fing Back  X Fig.Ti.D.  Turing De	Same Resty. Diff. Rests  313 pth  Ing Shoe 760  ACKS CEMENT 225
Designate Type of Completed 1/10/74  Elevations (DF, RKB, RT, GR, etc. 3617 DF  Perforations HOLE SIZE NA NA	etion — (X)  Date Compl. Ready to Prod  6/14/74  Name of Producing Formation  Tates  TUBING, CASING. AI  CASING & TUBING SIZE  12 1/2  9 5/8  7	3845 3845 3340 83, 3290-95 ND DEMERTING RECORD DEPTH SET 273 1597 3760	Deepen Fing Back  X FIRTUD.  3 Turing De	Same Res/v. Diff. Res/  X 313 pth. ling Shoe 760  ACKS CEMENT 225 450 150
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Designate Type of Completed 1/10/71, Elevations (DF, RKB, RT, GR, etc. 3617 DF  Perforations 3110-60, 3186-96  HOLE SIZE  NA  NA  EST DATA AND REQUEST III. WELL  Odde First New Oil Run To Tanks 6/11/74, ength of Test 24, hours  ctual Prod. During Test 2  AS WELL  ctual Prod. Test-MCF/D	etion — (X)  Date Compl. Ready to Prod 6/14/74  Name of Producing Formation Tates  3202-97, 3219-22, 3274- TUBING, CASING. AI CASING & TUBING SIZE 12 1/2 9 5/8  7  FOR ALLOWABLE (Test must be able for this complete for this comp	3845 3845 3846 3846 3846 3846 3846 3846 3846 3846	Deepen Fing Back  *** **X  *** FIRTUD.  *** Turing Dee  ** Depth Cas  ** S  ** S  ** S  ** S  ** S  ** Canada oil and must be a  ** Turing Dee  ** Depth Cas  ** S  ** S  ** Canada oil and must be a  ** Turing Dee  ** Canada oil and must be a  ** Canada oil and oil and must be a  ** Canada oil and oil	Same Res/v. Diff. Res/v. X  313 pth. ling Shoe 760  ACKS CEMENT 225 450 150  equal to or exceed top allow  3/4* 185
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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation reads taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitt out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

IV

Agent

(Title) 7/11/74 (Date)