

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030132 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clapson

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Eunice South

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

6-225-36E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Cities Service Oil Company

3. ADDRESS OF OPERATOR

Box 69, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface:

660' FNL & 990' FEL, Sec. 6, T-22S, R36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3617 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Loaded hole with 50/bbls. water, installed BOP, set retainer @ 3496', cemented w/100 sacks, displaced 94 sacks in formation, reversed out 6 sacks. Jet perforated @ 3377-90', 13 holes, 3415-28' - 13 holes, 3432-49'-17 holes, 3473-91 - 18 holes. Acidized w/2000 gallons XLST acid, max pressure 600#, treating rate 7.5 B/M., went on vacuum immediately. Ran radio-active tracer and found water produced from lower perms. 3473-91'. Squeezed w/100 sack cement, 25 sack went in formation, 25 sack went in casing, reversed out 50 sack. WOC 24 hrs. and then drilled cement to 3455'. Tested casing to 1500# and it held ok. perf. 3377-90' & 3432-49' w/shot per ft. Acidized w/2000 gal., no show of gas, squeezed w/100 sack, 35 sack information 18 sack in casing and reversed out 47 sack. Perforated 3255-62', 3313-20', 3325-38' w/1 hole per ft., acidize w/1000 gallons. Max press 2700 PSI, injection rate 3 B/M. Swabbed sulphur water. Cemented w/35 sacks, top of cement @ 3205'. Ran 3182' of 2" J-55 tubing in hole and shut well in. Workover was a failure, well temporary abandoned.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Clerk

DATE

2-3-65

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.