

Notice of Intention to Re-complete

Land Office Las Cruces

Lease No. 030132

Unit A

and from 3133' to 3140' but none around 3500'. However, drilling breaks indicate porosity and it is recommended that these porous sections be tested before the well is plugged and abandoned. It is proposed to run a gamma ray and neutron log and, if conditions warrant, to acidize zone or zones perforated with 1000 gallon of regular 15% acid.

The United Carbon Black Company purchases all of the gas from this area and report that they are in a position to handle an additional 3,000,000 cubic feet per day if it is made available. This will assure a market for the gas in the event gas production is obtained.