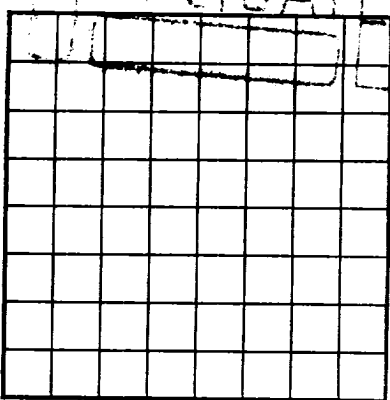




C O P

RECEIVED

AUG 13 1951

UNITED STATES
OIL CONSERVATION COMMISSION
DEPARTMENT OF THE INTERIOR
HOBBS, NEW MEXICOLas Cruces
U. S. LAND OFFICE 030132
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Cities Service Oil Company Hobbs, New Mexico
Address South Eunice New Mexico
Lessor or Tract Closson
Field N.E.P.N. State Lea
Well No. 8 6 22 36 Meridian E Sec. 6 County
Location ft. {N.} of Line and ft. {E.} of Line of Elevation 3617'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed /s/ S. G. Stoltz
Date December 21, 1937 Title Division Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling November 13, 1937 Finished drilling December 19, 1937

OIL OR GAS SANDS OR ZONES

(Denote gas by G)
No. 1, from 3794 to 3845
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
12 1/2"	40	8	FW	273					Surface
9-5/8"	36	8	FW	1597					Intermediate
7"	24	10	FW	3760					Oil entering
2 1/2"	6.5	10	FW	3845					tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
12 1/2"	273	225	Halliburton		
9-5/8"	1597	450	"		
7"	3760	150	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3845 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

December 21, 1937 Put to producing January 1, 1938

The production for the first 24 hours was 270 barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. Gas-Oil Ratio 1680

EMPLOYEES

S. J. Franklin, Driller J. G. Wisdom, Driller
H. B. Cobb, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	248	248	Sand and gravel (Set 12 1/2" @ 2 2/3 with 225 sax)
248	279	31	Red bed
279	1545	1266	Red rock
1545	1645	100	Anhydrite (Set 9-5/8" At 1597' w/450 sax)
1645	3022	1377	Anhydrite and salt
3022	3050	28	Anhydrite
3050	3111	61	Lime and anhydrite
3111	3845	734	Lime (Set 7" @ 3760' with 150 sax)
			T.D. 3845'.

(OVER)

16-43094-2

