

NEW-MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE J.H. Day WELL NO. 1 UNIT K S 6 T 22-S R 36-E
DATE WORK PERFORMED 11-28-56 12-7-56 POOL Jalmat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☒ Other Acid treated

Detailed account of work done, nature and quantity of materials used and results obtained.

Acid treated as follows:

1. Pulled tubing. Ran steel line measurement.
2. Ran 2-3/8" tubing with packer at 3740' and Hydraulic holddown. Treated open hole formation from 3740-3831' with 4000 gallons 15% HCl acid. Injection rate 4.6 bbls per minute. Pulled tubing, packer and holddown.
3. Ran 125 joints 2-3/8" tubing set at 3823'. Swabbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3582' TD 3831' PBD - Prod. Int. 3570-3765' Compl Date 1-29-37
Tbng. Dia 2-3/8" Tbng Depth 3810' Oil String Dia 7" Oil String Depth 3762'
Perf Interval (s) _____
Open Hole Interval 3762-3831' Producing Formation (s) Line

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>9-5-56</u>	<u>12-7-56</u>
Oil Production, bbls. per day	<u>15</u>	<u>29</u>
Gas Production, Mcf per day	<u>126.3</u>	<u>221.3</u>
Water Production, bbls. per day	<u>0</u>	<u>10</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>8420</u>	<u>7631</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>C. J. Brown</u>	Gulf Oil Corporation (Company)	

OIL CONSERVATION COMMISSION

Name E. J. Fischer
Title Engineer District I
Date DEC 12 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name John Russell
Position Ass't Area Supt. of Prod.
Company Gulf Oil Corporation