

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER) Recomplete	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

September 4, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Gulf Oil Corporation (Company or Operator) **J. H. Day** Well No. **3** in **N** (Unit)
SE $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **6**, T. **22-S**, R. **36-E**, NMPM., **Jalmat** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to return well to production it is proposed to abandon Jalmat Oil Zone
and recomplete as Jalmat Gas Well as follows:

1. Pull tubing. Run Gamma Ray Neutron survey from 3000' to Total Depth.
2. Run 2-3/8" tubing with cement retainer set at approximately 60' beneath bottom gas perforations. Squeeze cement open hole.
3. Run 2-3/8" tubing with parent packer and pressure test casing at various depths. Pull tubing and packer.
4. Perforate 6" casing ~~from~~ with 2, 1/2" jet holes per foot. Run 2-7/8" tubing with hookwell packer and hydraulic holddown. Wash perforations in 6" casing with 500 gallons mud acid. If warranted treat perforations in 6" casing with 100 gallons refined oil with 1# sand per gallon.
5. Pull tubing, packer and holddown. Run 2-3/8" tubing and return well to production.

Approved **SEP 4 1956**, 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By **C. M. Kuebler**
Title **DISTRICT**

Gulf Oil Corporation

Company or Operator

By **J. H. Day**

Position **Area Supt. of Prod.**

Send Communications regarding well to:

Name **Gulf Oil Corporation**

Address **Box 2167, Hobbs, New Mexico**