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Name of Authorized fransporter of Casinghead Gas to which approved copy of this form is to	be sent)
chilling etablem constitution of the tribation of the state of the sta	
If well produces oil or liquids, Unit Sec. Twp. Ege. Is gas actually connected? When give location of tanks.	
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If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA	
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