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NO. OF COPI	ES RECEIVED			
DISTR	IBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE			FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	AND	Effective 1-1-65
J.S.G. S.		ALITHORIZATION TO TR	ANSPORT OIL AND NATURAL O	245
LAND OFF	ICE	AUTHORIZATION TO TR	ANSFORT OIL AND NATURAL O	2A9
	OIL			
TRANSPOR	GAS			
OPERATOR		-		
		-		
Coperator	OFFICE		· · · · · · · · · · · · · · · · · · ·	
	Clifton Tho	mas		
Addres s				
Pox	1071, San An	gelo, Texas 76901		
	filing (Check proper bo		Other (Please explain)	
New Well		Change in Transporter of:		
Fecompletion		Oil X Dry G	as	
Change in Ow	mership	Casinghead Gas Conde	ensate	
<u></u>				
	ownership give name of previous owner	······································		
II. DESCRIPTI	ON OF WELL AND	LEASE		
Lease Name		Well No. Pool Name, Including F		
Day		l Jalmat(Yates	-Seven Rivers)State, Federa	l or Fee Fee
Location	,	•		
Unit Lette	<u>L : 19</u>	80 Feet From The South Li	ne and 851 Feet From 1	The West
		225	26B I 65	
Line of Se	ction 6 To	wnship 22S Range	36E _{, NMPM} , Lea	County
		TER OF OIL AND NATURAL GA	AS	
Name of Auth	crized Transporter of Oi	or Condensate	Address (Give address to which approx	
Trans-1	New Mexico P	ipe Line Company or Dry Gas To or Dry Gas	Box 1510, Midland, 1	
Name of Auth	crized Transporter of Ca	or Dry Gas	Address Give address to which approv	ved copy of this form is to be sent)
Phillip	ps Petroleum	Co.	Bartlesville, Okla	ahoma
If well produc	es oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en.
give location		' L ' 6 ! 22 36	Yes	1959
			, .	
If this produc	tion is commingled w	ith that from any other lease or pool.		> -D
		ith that from any other lease or pool,		NA
V. COMPLETI	ON DATA	Oil Well Gas Well		
V. COMPLETI		Oil Well Gas Well	give commingling order number:	
V. COMPLETI	ON DATA e Type of Completi	Oil Well Gas Well	give commingling order number:	
V. COMPLETI Designat	ON DATA e Type of Completi	on - (X) Gas Well	give commingling order number: New Weli Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designat Date Soudded	ON DATA e Type of Completi	on - (X) Gas Well	give commingling order number: New Weli Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designat Date Soudded	ON DATA e Type of Completi	on - (X) Gas Well Date Compl. Ready to Prod.	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
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(Signature)

(Title)

1967

(Date)

Geologist

November 28,

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

APPROVED_		 , 19
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TITLE:		

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply