

OIL CONSERVATION DIVISION

P. O. BOX 2068

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.I.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

James H. Evans

Address
e/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☒

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Effective 5/1/79

If change of ownership give name
and address of previous owner.

Dallas McCasland, Box 763, Hobbs, New Mexico 88240

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease to
J. H. Day	2	Jalnet Y-3R	State, Federal or Free	Fee
Location				
Unit Letter	N	660 Feet From The	South Line and	856 Feet From The
				West
Line of Section	6	Township	22S	Range
				36E, NMDM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipe Line Company	Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company GPM Gas Corporation	Hartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit	EFFECTIVE	February 1, 1992	actually connected?	When	
	N	6	22S	36E	Yes	9/26/72

If this production is commingled with that from any other lease or pool, give commingling order number:

No

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Full Track	Some Tests	DDH
Date Spudded	Date Compl. Ready to Prod.	Total Depth	FEET					
Elevations (DE, REB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth					
Perforations							Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top of
OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top of)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, Gas Lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/G-MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.(Signature)
Agent

4/5/79

(Date)

OIL CONSERVATION DIVISION

APR 25 1979

APPROVED

BY

Orig. Signed by
Les Clements
Oil & Gas Insp.

TITLE

This form is to be used in compliance with RULE 10-1.

If this is a request for allowable for a newly drilled or deepened
well, the form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 11-1.All sections of this form must be filled out completely for the
allowable on newly completed wells.

Fill out only sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100.

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APR 31979
OIL CONSERVATION COMM.
HOBBS, N. M.