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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>Dallas McCasland</b>		8. Farm or Lease Name <b>J. H. Day</b>	
3. Address of Operator <b>% Oil Reports &amp; Gas Services, Inc., Box 763, Hobbs, New Mexico 88240</b>		9. Well No. <b>2</b>	
4. Location of Well UNIT LETTER <b>M</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>856</b> FEET FROM THE <b>West</b> LINE, SECTION <b>6</b> TOWNSHIP <b>22 S</b> RANGE <b>36 E</b> NMPM.		10. Field and Pool, or Wildcat <b>Jalmat</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3610 KB</b>		12. County <b>Lea</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 6/11/75. Perforated 3515, 23, 29, 39, 61, 68, 74, 77, 3582, 3605, 33, 41, 46, 50, 64, 70, 76, 84, 89, 3698. Set bridge plug at 3715, packer at 3450. Treated with 5,000 gallons 15% NE acid, 20,000 gallons gelled water & 20,000# sand. Casing parted at 2822. Filled with sand to 3441. Set packer at 2400 & squeezed with 200 sacks, maximum pressure 1200#. Top cement at 2750. Drilled out to 3868. Tested casing with 500#, test O.K. Ran rods & pump, pumping load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. M. Hallis* TITLE Agent DATE 7/9/75

APPROVED BY *Orig Signed by* TITLE OIL & GAS DATE JUL 11 1975  
CONDITIONS OF APPROVAL, IF ANY insp.