

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-08816-00-00
5. Indicate Type of Lease
STATE ☐ FEE xx
6. State Oil & Gas Lease No.
28845

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☐ Disposal

2. Name of Operator
Yale E. Key Inc.

3. Address of Operator
P.O. Box 2040 Hobbs, New Mexico 88240

4. Well Location

Unit Letter D : 660 feet from the North line and 990 feet from the West line

Section 6 Township 22S Range 36E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND
ABANDONMENT ☐

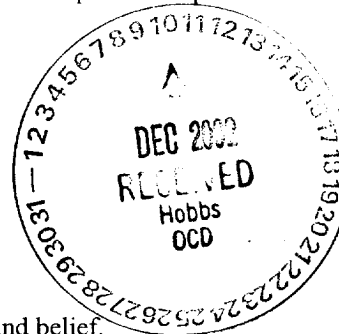
CASING TEST AND
CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. SI well and check pressure on tubing and casings.
2. Back fill hole around wellhead so that pulling unit can RU.
3. MI&RU unit.
4. Release packer.
5. TOH with tubing and packer. Check condition of packer and tubing, rerun if OK replace as necessary.
6. TIH with 5" RBP on tubing and set at 3400' +/-.
7. Load hole and test RBP and casing.
8. TOH LD tubing.
9. RD&MO unit. Move all equipment away from wellhead.
10. Confirm that there is no pressure on 5". ND BOP's. Dig out wellhead for replacement.
11. Cut off and remove old wellhead. Install new wellhead.
12. Plumb new wellhead back to surface. Test new head.
13. MI&RU unit. NU Bop's
14. Set Bridge plug at 50'. RU Halliburton and squeeze casing leak at 7' in welded collar.
15. Drill out cement and tested OK.
16. TIH with bit on tubing and check for fill. Clean out as necessary.

17. TOH and LD bit
18. TIH with packer on injection tubing
19. Displace hole with packer fluid and set packer at 3400 +/-.
20. Test packer to 300# for 30 minutes.
21. ND BOP's and MO unit.
22. Return well to disposal. File reports.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Royce Crowell TITLE Compliance Specialist DATE 12/10/02

Type or print name Royce Crowell

Telephone No. 393-9171

(This space for State use)

APPROVED BY

Conditions of approval, if any:

ORIGINAL SIGNED BY

GARY W. WILKINSON

CC FIELD REPRESENTATIVE W/STATE MANAGER

DATE DEC 10 2002