

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Disposal Well	7. Unit Agreement Name
2. Name of Operator McCasland Disposal System	8. Farm or Lease Name J. H. Day
3. Address of Operator P.O. Box 99 Eunice, NM 88231	9. Well No. 2 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Waste Water Disposal <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/02/88

Rig up pulling unit, pulled tubing out of well and packer. Tested tubing back in well and found hole @ 620' from surface, layed down tubing and inspected 1,313.76' of bad pipe. Shut down

05/03/88

Ran 5" AD1 Tension packer & tubing in well, circulated packer fluid and set packer at 3425.47', with 15,000# tension weight. Tested packer for 30 mins at 250# and held. Rigged pulling unit down. Continue to put water back in well.

109 joints of 2 3/8" tubing in well

Contacted Eddie Seay by phone On 4/26/88

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Louis R. Colvin</u>	TITLE <u>Operation Manager</u>	DATE <u>05/05/88</u>
APPROVED BY <u>Paul Fautz</u> Geologist	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

MAY 10 1988

RECEIVED

MAY 9 1988

LCD
HOBBS OFFICE