

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- SALT WATER DISPOSAL SYSTEM

1. Name of Operator
McCasland Disposal System

2. Address of Operator
P.O. BOX # 206, Eunice, New Mexico 88231

3. Location of Well
UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 990 FEET FROM
THE WEST LINE, SECTION 6 TOWNSHIP 22 S. RANGE 36 E. NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
GR.

7. Unit Agreement Name
8. Farm or Lease Name J.H. Day
9. Well No. # 2
10. Field and Pool, or Wildcat
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1709. 2/7/79

Run and Set Bridge Plug at 3480 Ft. Run Model R. Packer and tested casing from 3480 ft. to 1725 ft. with 800 pounds of pressure. Did not hold. Set Retainer at 1725 Ft. also put 10 ft. of Sand on Bridge Plug and Cemented with 500 Sacks of Class C Cement with 2 % Calcium Chloride, and Shut in with 300 Pounds of Pressure WOC 24 Hours cement. Rig up and drill out retainer and cement to 1980 Feet. Preassured up to 800 Pounds on the casing, did not hold.

With the permission of the Oil Commission, Pulled 7 inch Bridge Plug out and run 5 inch Retainer to 3725 Ft. Circulated 45 sacks of sand back to 3530 feet, Cement 7 inch and 9/58 inch. With 500 sacks of Class C Cement with 2% calcium Chloride, and shut in 7 inch and 9 5/8 inch. With 500 pounds of pressure WOC Cement 24 hours: Run Bit and Cleaned out to 3530 Feet. Rig Up and Run 5 inch casing to 3516 Feet, and cemented with 500 sacks of Class C Cement with 2% calcium Chloride, Circulated 140 sacks to Pit, And shut well in with 800 pounds on 5 inch, and shut down WOC 24 H ours. Rigid up and Drilled and Cleaned out 5 inch casing to 3530 feet tested 5 inch casing to 800 pounds and held for 15 minutes. Drilled and cleaned out sand from 3530 feet to 3725 feet. Drilled retainer and cleaned out sand to 3728 feet Pulled bit out, and ran 5 inch Lock Set with 2 3/8 tubing (Plastic coated inside), Circulated 140 Barrels of packer fluid and set Packer, and now disposing fluid in the Well...

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Louis R. Colton TITLE _____ DATE _____

APPROVED BY Jerry Sexton TITLE _____ DATE MAR 9 1979

RECEIVED

MAR 9 1979

CONSTITUTION COMMISSION
WASHINGTON, D. C.