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U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL				
	GAS				
OPERATOR					

NEW MEXICO OIL CONSERVATION COMMIS N REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. LAND OFFICE IRANSPORTER GAS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
I.	OPERATOR PRORATION OFFICE					
Operator McCasland Disposal System						
	Address P.O. Box #	206 Eunice, New	Mexico 88231			
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	221 1 000 1112 -6		
	Recompletion	Oil Dry Ga		sell 1,000 bbls of ted at our SWD		
	Change in Ownership	Casinghead Gas Conden	F i !			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND LEASE. Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.					
	J.H. Day	2 Eunice 7 riv	ver queen south	eral or Fee		
	Location Unit Letter D ; 66	0 Feet From The North Line	e and 990 Feet From	n The WST		
	Line of Section 6 Tow	mship 22S Range	36# , NMPM, Le	County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)		
	Permain Corporati	on	P.O. Box 3119 Mi	dland The romas 18 8-7011		
	Name of Authorized Transporter of Cas			When		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.				
IV.	If this production is commingled wit COMPLETION DATA			Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations		Depth Casing Shoe			
		TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of the post of the for full 24 hours)	oil and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test		Water - Bbis.	Ggs-MCF		
	Actual Prod. During Test	Oil-Bbls.	Wd(at - Dbis.			
	CAC WELL					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscie/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. NR McCasland Disposal System BY:::: (Signature) Partner (Title)		OIL CONSERVATION COMMISSION APPROVED, 19			
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of condition.			
	= 8p3/16 (D	ate)	well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply			
			Il nametalad autor			

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ACCUSATION COMM.