## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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LANG OFFICE			
TRAMSPORTER	OIL		
	944		
OPERATOR			
PROBATION OFF	HC.E		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Formal 06-01-83 Page 1

## RECUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

8.	SPORT OIL AND NATURAL GAS
Hal J. Rasmussen	
Address	
306 W. Wall, Suite 600, Midland, Texas	s 79701
Resson(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	Effective Dec. 1, 1988
	Dry Gas
Y Change in Ownership Castaghead Gas	Condensate
If change of ownership give name Sun Exploration and address of previous owner Sun Exploration and	Production Co. P.O. Box 1861, Midland,
II. DESCRIPTION OF WELL AND LEASE	. Texas 7970
Leese Name, including f	Legae No.
	sill Yt Seven State, Federal or Fee State
-KV12 (110 G	
Unit Letter 660 Feet From The North Li	ne and 660 Feet From The East
Line of Section 7 Township 235 22 Range	36E , NMPM. Lea County
III DESIGNATION OF TRANSPORTED OF CO.	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	L GAS
	Address (Give address to which approved copy of this form is to be sent)
Name at Authorized Transporter of Casinghead Gas Or Dry Gas 🔀	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 1492, El Paso, Texas 79978
If well produces oil or liquids, Unit Sec. Twp. Rgs.	Is gas actually connected? When
give location of tanks.	
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
·	18 N 1 2 1989 . :
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given is true and complete to the best of	APPROVED 19
my knowledge and belief.	BY Orig. Signed by
	Paul Kautz
11. 6 10	TITLE Geologist
Win Scott Kampen	This form is to be filed in compliance with RULE 1104,
(Signatural)	If this is a request for allowable for
- Wm. Scatt Parsey General Manager	tests taken on the well in accordance with AULE 111
(Title)	All sections of this form must be filled out complete.
12-6-88	)
(Date)	Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition
	Separate Forms C-104 must be filed for each pool in multiple completed wells.

Designate Type of Complet	ion - (X)	OII Well	Gas well	New Well	Motrovet	Deepen	Plug Bacz	Same Barrie	
Date Spudged	I Date Const	<u> </u>		1	•	1		Same Resty,	DIT
	Duis Comp	Ready to P	fod.	Total Depth	<u>'</u>	<del></del>	<del>-</del>	<u> </u>	•
Jerations (DF. RKS, RT, GR. etc.)							P.B.T.D.		-
ist, KKB, KI, GK, etc.,	Name of Producing Formation		Top Oll/Gas Pay				_		
						Tubing Depth			
Perforations				<u> </u>			-		
							Depth Casin	g Shoe	
							1		
HOLE SIZE		TUBING, C	EASING, AND	CEMENTIN	G RECORD		<del></del>		
3122	CASIN	AIBUT & DI	IG SIZE		DEPTH SET		T		
					OEF IN SET		SA	CKS CEMEN	٣
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TEST DATA AND PROTECTION									
TEST DATA AND REQUEST	FOR ALLOY	WABLE (T	est must be af	W. trecovers	(000)				
TEST DATA AND REQUEST OIL WELL	FOR ALLOY	WABLE (To	est must be aft ble for this dep	ser recovery of oth or be for fu	f total volume	of load oil a	ind must be equ	al to or exce	d to
TEST DATA AND REQUEST OIL WELL	FOR ALLOY	WABLE (To	est must be aftile for this dep	ter recovery of the or be for fu	f total volume ull 24 hours)	of load oil a	ind must be equ	al to or exce	d top
	FOR ALLOY	WABLE (To	est must be afi	ter recovery of the for full Producing Me	f total volume ill 24 hours) ilhod (Flow, p	of load all a	ind must be equ	al to or exce	ıd top
		_		Producing Me	thod (Flow, p	of load oil a	ind must be equ	al to or exce	id top
	FOR ALLO	_		ter recovery of the or be for fur Producing Me	thod (Flow, p	of load oil a	. 416./	al to or exce	rd top
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rngth of Teet	Tubing Press	_		Producing Me	thod (Flow, p	of load all a	Chore Size	al to or exce	ed top
rival Prod. During Test	Tubing Press	_		Producing Me	thod (Flow, p	of load all a	Chore Size	al to or exce	ed top
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tual Prod. During Test	Tubing Press	our•		Producing Me Cdsing Press Water-Bbis.	thod (Flow, p	of load ail a	Chote Size		id top
S WELL	Tubing Press Oil-Bbis.	oure 18		Producing Me	thod (Flow, p	of load ail a	Chore Size		id top
TEST DATA AND REQUEST OIL WELL  die First New Oil Run To Tanks  ength at Test  rival Prod. During Test  S WELL  rival Prod. Test-MCF/D  elling MelRod (pitol. each pr.)	Tubing Press	oure 18		Producing Me Cdsing Press Water-Bbis.	ure	ump, gas lifi	Chote Size		ed top

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