HOPES OFFICE OFFICE C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

M 9:32

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY TEXAS PACIFIC COAL & OIL COMPA	dress)	BOX 1688	HOBBS.	NEW MEX	ICO	
LEASE STATE HAN A/C - 2 WELL NO.	5 UNIT	A S	7 T	22 S	R	% B
DATE WORK PERFORMED 27 Sept., 19	POOL		JALMAT	· · · · · · · · ·		
This is a Report of: (Check appropriate	block)	Results	of Test	of Cas	ing S	hut-off
Beginning Drilling Operations	_	I Remedi	al Work			
Plugging	<u></u>	Other				
Detailed account of work done, nature an				,		
Log. 2500 - 3480'. Set drillable brid 3335-8430'. (95') w/ 4 shets per feet. well in. Flowing on 3/4" cheke an est: On 24 Sept., 1957, kalled well pulled casing 3200-3260'(60) w/4 shets per for at 3279'. Ram 3198' of 3" tubing. Swa gals of semi-refing eil and 20,000# am Maximum pressure on injection, 3400# wi Swabbed well in on production.	Ran 3" tubi imated 300MCF 3" tubing. " et. Set retr abbed well in nd. Used 480 ith an inject	mg and set /D with la /S Sept., I rievable bu . Sand/ea / bbls of I rion rate o	at 3400 arge spra 1957, per ridging p il treate lease oil	y of war forated oluged with as flu	ter 7" 20,0	
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 3610 TD 3782 PBD 3279	REPORTS C		n Comr	ol Date	۵/۱4	/97
	Dil String Dia		Oil Stri	-		
Perf Interval (s)	0 = 3260		•			
Open Hole Interval Produc	ing Formation	on (s)	YATES			
RESULTS OF WORKOVER:		BEF	ORE	AF'	TER	
Date of Test		9/15	/57_	_9/	/30/5	7_
Oil Production, bbls. per day		0)	_
Gas Production, Mcf per day	Est	insted 6	0		705	·
Water Production, bbls. per day		L O	_	Ne	o in	<u> </u>
Gas-Oil Ratio, cu. ft. per bbl.					•	
Gas Well Potential, Mcf per day				370	5	
Witnessed byPalte	Towns Pag'	ifia Coal	& 011 Ge			
	Tevas Pacific Coal & Oil Gompany (Company)					
OIL CONSERVATION COMMISSION Name Name	I hereby ce above is tr my knowle Name	ue and co			_	
Title	Position	District	Engineer			

Company Texas Pacific Coal & Oil Co.

Date