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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1506
7. Unit Agreement Name
8. Farm or Lease Name State 157 "B"
9. Well No. 2
10. Field and Pool, or Wildcat Jalmat Gas
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Atlantic Richfield Company

3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER F, 1650 FEET FROM THE North LINE AND 2310 FEET FROM
THE West LINE, SECTION 7 TOWNSHIP 22S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3599' GP

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3823', PBD 3692'. Presently completed in Jalmat Gas perfs 3539-46', 3550-68', 3610-26' & 3630-38' w/2 JSPF.
13" OD 40# csg set @ 247'. Cmtd w/250 sx.
9-5/8" OD 40# csg set @ 1613'. Cmtd w/400 sx.
7" OD 24# csg set @ 3730'. Cmtd w/250 sx.
Plugged back to 3692' w/CIBP @ 3700' capped w/2 sx cmt on top. All producing zones in this well have been depleted, no other zones exist. Propose to P&A in the following manner:
1. Rig up, kill well, install BOP & POH w/completion assembly.
2. Run 2-3/8" tbg OE to 3680' & spot 10 sx Cl C cmt.
3. Fill hole w/heavy gelled mud between all cmt plugs.
4. Pull tbg up & spot 25 sx Cl C cmt (140' plug) across Jalmat perfs 3539-3638'.
5. Pull tbg up & spot 20 sx Cl C cmt (100' plug) across top of salt @ 1660'.
6. Pull tbg up & spot 10 sx Cl C cmt @ surface, install regulation dry hole marker, clean & level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 11/19/75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: