



M-T PETROLEUM, INC.

127 N.W. AVE. A
ANDREWS, TEXAS 79714
915 523-3451

MAX MAINORD
President

JANUARY 28, 1998

TO: REFINING COMPANIES; VENDORS
CRUDE OIL PURCHASERS AND
SUPPLIERS

FROM: M.T. PETROLEUM, INC.
ANDREWS, TX

THE OFFICE OF M.T. PETROLEUM, INC. HAS MOVED TO A NEW
LOCATION AND ALL FUTURE CORRESPONDENCE SHOULD BE DIRECTED
ACCORDINGLY. IF YOU HAVE ANY QUESTIONS PLEASE DO NOT HESITATE
TO CONTACT OUR OFFICE AT 915-523-3451.

NEW MAILING ADDRESS: M.T. PETROLEUM, NC.
115 WEST BROADWAY
ANDREWS, TEXAS 79714

SINCERELY,

A handwritten signature in cursive script, appearing to read 'Max Mainord'.

MAX MAINORD

Submit 2 copies to Appropriate

District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

Wang

10-24-95

②

GAS - OIL RATIO TEST

Operator Black Resources, Inc.		Pool Jalmat T-Y-SR		County Lea										
Address 1100 Mustang Trail, Granbury, Texas 76049-5621		TYPE OF TEST - (X)		Completion ☐ Special ☐										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/E	
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.
State 157 "B"	1	C	7	22S	36E		18	M	24	6	31.7	2	61	30.5
	2	F	7	22S	36E		18	M	24	5	31.7	3	72	24
	3	D	7	22S	36E		18	M	24	3	31.7	1	27	2727000
													*72	

COPY

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

William D. Black
Signature

William D. Black, President
Printed name and title

10/18/95

Date

(817) 579-1144

Telephone No.

Bill Black
Black Resc.
817-579-1144

✓ 9 L 5 2 0 103

2 7 105

1 109

Talked to Bill - will be
submitting test and workover
information by 9-10-95.
9-25-95
Check on this. (C)

P. 01

TRANSACTION REPORT

AUG- 9-95 WED 2:21 PM

FOR: OCD HOBBS

15053930720

RX TIME PAGES TYPE

NOTE

DATE START SENDER

1'39" 4 RECEIVE

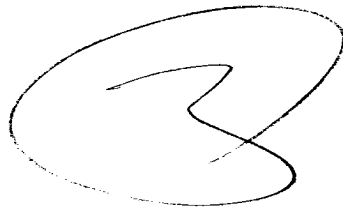
OK

AUG- 9 2:20 PM

- 6-14-95

Talked to Mr. Black
stated C-103 had been
submitted. Due to illness
unable to check file at
present.

Called Liz in Santa Fe
for further paperwork
none received.



CMD :
OG6IPRD

ONGARD
IN IRE PRODUCTION BY POOL/WE

08/09/95 10:55:35
OGONM -EMEO
Page No: 1

OGRID Identifier : 2462

Pool Identifier : 33820

API Well No : 30 25 8820 Report Period - From : 01 1992 To : 06 1995

API Well No	Property Name	Prod. MM/YY	Days Prod	Production Gas	Volumes Oil	Water	Well Stat
30 25 8820	STATE 157 B	01 94	31	1630	55	238	P
30 25 8820	STATE 157 B	02 94	28	1413	37	228	P
30 25 8820	STATE 157 B	03 94	31	1613	55	266	P
30 25 8820	STATE 157 B	04 94	30	1562	40	224	P
30 25 8820	STATE 157 B	05 94	31	1115	28	221	P
30 25 8820	STATE 157 B	06 94	30	573			P
30 25 8820	STATE 157 B	07 94	31	361			P

Reporting Period Total (Gas, Oil) :

M0002: This is the first page

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11	PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WEL

08/09/95 10:57:24
OGONM -EMEO
Page No: 2

OGRID Identifier : 2462

Pool Identifier : 33820

API Well No : 30 25 8820 Report Period - From : 01 1992 To : 06 1995

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Volumes Gas Oil Water	Well Stat
30 25 8820	STATE 157 B	08 94	31	265	P
30 25 8820	STATE 157 B	09 94	30	263	P
30 25 8820	STATE 157 B	10 94	31	261	P
30 25 8820	STATE 157 B	11 94	30	219	P
30 25 8820	STATE 157 B	12 94	31	286	P
30 25 8820	STATE 157 B	01 95	31	225	P
30 25 8820	STATE 157 B	02 95	28	194	P

Reporting Period Total (Gas, Oil) : 9980 215

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11	PF12