

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Encl: Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1930, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Bruzos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-08820
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1506
7. Lease Name or Unit Agreement Name State 157 "B"
8. Well No. 1
9. Pool name or Wildcat Jalmat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Black Resources, Inc.	
3. Address of Operator 1100 Mustang Trail Granbury, Texas 76049-5621	
4. Well Location Unit Letter C : 330 Feet From The North Line and 2310 Feet From The West Line Section 7 Township 22S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3603 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was reentered on March 3, 1993. Drilled cement from 1400' to 1415'. Circ hole clean from 1400' to 1415'. Circ hole clean. Received two pieces of iron at 1468' drilling 2 to 3 m.p.f. Drilled solid cement from 1604' to 1640' and cement stringers to 1720'. Received small gas kick and oil show at 1751'. Finished drilling CIBP @ 3476' and started drilling cement. Drilled solid cement to 3570' and cement stringers to 3600', wash sand, ball sealers and junk off perfs. Received some gas - no show of oil. Hole clean - lay tubing and drill collars down. There was no cement over perfs. @ 3430' to 3450' and 3470' to 3476'. Perfs from 3496' to 3564' were covered with cement. Perfs from 3610' to 3638' seem to be open. Makeup 7" Larkin wellhead tally and run 115 joints 2 7/8 tubing in hole. Open ended to 3577'. In November, 1993 well was acidized with 5,000 gallons 75% to 7 1/2% (to 10K) with 10 gallons I-3, 55 gallons LCA, 30 gallons S-1, and 35 gallons Adofoam with 349,400 scf N₂ pumped. Nitrified acid pumped in 5 stages. 4 stages set @ fluid rate of 4BPM @ ATP of 2100#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William D. Black TITLE President DATE 11/15/95

TYPE OR PRINT NAME William D. Black TELEPHONE NO. (817) 579-1144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

COPY JAN 65 1996