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NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 1506	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Farm or Lease Name State 157 "B"
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>East</u> THE <u>7</u> LINE, SECTION <u>22S</u> TOWNSHIP <u>36E</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Munice South
15. Elevation (Show whether DF, RT, GR, etc.) 3603' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-23-66 Ran Wellex Bond Log, indicated good cement to 3400'

9-25-66 Water Sand Frac Yates- 7 Rivers perforations 3430-3638' w/50,000 gals. Brine and 50,000# sand in 5 stages Max. Press. 4400#, Min. Press. 2200# @ 37 BPM. Inst. SIP 1650#, 15 mins. SIP 1400#.

9-26-66 Ran 2-3/8"CD EUE tubing and Packer to 3385'.

9-28-66 On completion test 24 hours ending 12 Noon 9-28-66 flowed Yates - 7 Rivers perms. 3430-3638' 1550 MCFGPD, no liquid on 1/2" choke. Tubing Press. 190#. 6 hours SIP 475#. Casing Sealed. Recompleted same zone as gas well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 9-29-66

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: