District I PO Box 1980, Hobbs, NM 88241-1980

ate of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

5 Copies

2040 South Pacheco, Santa		OWANIE	ABITS AT	יתיייחי	אירות אייביי	or mo mp			ENDED REPORT
	REQUEST FOR ALL  Operator name:		AND AU	THUKL	ZAII		¹ OGRII	ORT D Numbe	
RAPTOR RESOU P.O. BOX 160430	JRCES, INC.				ļ	<del></del>	2791		
AUSTIN, TX 7871		<del></del>				CH,	Reason for	r Filing (	Code 1 +79
30 - 0 API Number	821 Dalmat	Tansillyo	<del>^</del>	RUB 1	(Pro	(cas)		42	Pool Code
Property Cod	2467 Stat	PIA	Property Na	operty Name				' W	ell Number
II. 10 Surface									
U) or lot no. Section	Township Range Lo	ot.ldn Feet	t from the	North/Sou	ith Line	Feet from the	East/Wes	st line	County LEA
	Hole Location								
UL or lot no. Section	Township Range L	1 1	et from the	North/Sou	uth line	Feet from the	East/Wes	st line	County LEA
13 Lse Code 13 Produc		nnection Date	<sup>15</sup> C-129 Perm	ult Number	1	" C-129 Effective D 3/1/99	rate	" C-1	129 Expiration Date
	Transporters		<del></del>	<del></del> -					
18 Transporter OGRID	19 Transporter Nam and Address	1e	" PO	20 POD 21 O/G 22				SIR Loc	
41053 P	PLAINS MARKETING, L. P	·. !	26/0	253	0		<del></del>		,,
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3	HO-RICHARDSON			-	-				
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[V. Produced Wa	ater								
~ POD			<sup>2</sup> POD UL	LSTR Locatio	on and D	escription			
V. Well Complet	tion Data								
<sup>25</sup> Spud Date	* Ready Date	" TD	0	* PB11	D	2 Perforati	ions	,	DHC, DC,MC
31 Hole Size	2 Cari	ing & Tubing Size		n 1	Depth Set				
					<u>жуш с</u>			~ Sheks	s Cement
			<del></del>						
77 77 11 The a Da									
VI. Well Test Da <sup>13</sup> Date New Oil	ata  Mas Delivery Date	77 Test Date		* Test Leng	, t,	T		<del></del>	
			<u>'</u>		gth	"Tbg. Pre			4 Cag. Pressure
11 Choke Size	a OII	4 Water		44 Gas		4 AOF			" Test Method
knowledge and belief.	rules of the Oil Conservation Division given above is true and complete	on have been comp e to the best of my	olied	OI	L CO	NSERVATI	ION D	IVISI	ION
	unue Don	4	Approve	ad by:	<i>(</i> )-	. •			1 13235
<del></del>	USSELL DOUGLASS		Title:			<del></del>	<del></del>	<del></del>	
-	RESIDENT		Approva	l Date:					
		(512) 478 <del>-44</del> 27							
If this is a change of ope	erator fill in the OSPHID aumber	and name of the p				Wice	P-sof(	1	/ 7 00
Previous		T. Mark Tisdale Vice President 4-7-99 Printed Name Title Printed							

New Mexico Oil Conservation Division C-104 Instructions

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

eport all gas volumes at 15.025 PSIA at 60°, eport all oil volumes to the nearest whole barrel.

, request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections i, ii, iii, iV, and the operator certifications for

