D11	TRIBUTION	
SANCA FE		1
FILE		1
U.B.G.S.		 1
LAND OFFICE		 1
	OIL	
TRANSPORTER	945	1
PRORATION OFFIC	CE I	

NFW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico REQUEST FOR (IDDL) - (GAS) ALLOWAFLE

Récompletion

EUZ

9

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas kell. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Maxico			July 6, 1962		
				(Place)			(Date		
WE ARE I	HEREBY F	REQUESTI	NG AN ALLOWABLE	FOR A WELL KN	IOWN AS:				
Texas Pa	cific Co	al ີ 011	Company - State	M. A/0-2 Well No.		SE	1/4		
(C o	ompany or O	peratóf)	(Le	asc)					
		c 7	, T. 22-S , R	36 -E , NMPM.,				Poo l	
Unit La T.a.e	kter		Recomp. 1	egan, hallo	Re comp.		6/30/	62	
215 G		· · · · · · · · · · · · · · · · · · ·	Elevation	1			3280		
Plea	se indicate	location:							
D	CB	A	Top Oil/Gas Pay3	LOU Name	of Frod. Form.	LEVER			
-			PRODUCING INTERVAL -						
			Perforations 3160	- 3170*, 3208	- 3218*				
Е	F G	H	Open Hole	Depth Casin	a Shoe 3322	Depth Tubing	31.52		
-L	K J	I	OIL WELL TEST -	والأربي التجرب بالتافية والأراسين بيرياك واستنتهين	المجنة فاختر معتقد بمشرعتها واستجرب	1		Choke	
-		<u> </u>	Natural Prod. Test	CHANGE OF, OFERA TEXAS PACIFIC OIL	TION FIGHTS water in	hrs,	min.	Size	
			Test After Acid or Fra	sauren Joeg terreten (af 198	ACHAAMAA SONS. WAGun	e of oil ec	qual to vol	ume of	
M	N O	Р	load oil used):	TO TEVAS DACISIC OIL	COMPANY, INC.	hrs.	Cho min. Siz	ike e	
		X		EFFEGHIVE MAT	, 1909	f			
			GAS WELL TEST -						
660 FSL	- 660 FE	L	Natural Prod. Test:	MCF/D.	ay; Hours flowed	Choke	Size		
Tubing ,Car	sing and Cer	enting Record	rd Method of Testing (pit	ot, back pressure, et	c.):				
Size	Feet	Sax	Test After Acid or Fra	cture Treatment:	9.40 MCF	Jay; Hours	flowed	24	
			Choke Size 24/68 Me						
12-1/2	173	200							
9-5/8	1474	600	Acid or Fracture Treatm	nent (Give amounts of	materials used, su	ch as acid,	water, oi	l, and	
1-110	14(4		sand): 20,000 gal		and the second				
7 n	3322	150	Casing Tubing Press. 360 Press.	Bate first	new tanks				
	+	+			Canks				
2"	3152		Gil Transporter None						
			Gas Transporter None	}		<u></u>			
Remarks :			•••••••••••••••••••••••••••••••••••••••			•••••••	••••••		
			•••••			•••••••••••••••••		•••••	
						· • · · · · · · · · · · · · · · · · · ·	••••••••••••	·····	
I here	by contify t	hat the info	ormation given above is	true and complete to	the best of my kno	wiedge.			
				Manna Dadi	ific Coal and	011 Com	pany		
Approved		•••••••••••••••••••	, 19		Company for C		• •		
-				P	M Back	Ci-		. .	
0	UL CONSE		COMMISSION	By:	(Signatu	re)			
	1//	1-		Tiste Distri	ict Engineer				
sy K		, 	•••••••••••••••••••••••••••••••••••••••	I itie	Communications	regarding	well to:		
Citle	1			Name. Texa	s Pacific Coal	L and Oi	1 Company	<u>ay</u>	
	/	•••••••••••••••••••••		ъ ^	Daw 1400 IL	hha N-	w Marri -	•	
				Address F. V.	. Box 1688, H			Maria and a second second	