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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev. 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Texas Pacific Coal and Oil Company</b>				Address <b>P.O. Box 1683, Hobbs, New Mexico</b>			
Lease <b>State "A" A/c-2</b>	Well No. <b>8</b>	Unit Letter <b>P</b>	Section <b>7</b>	Township <b>22-S</b>	Range <b>36-E</b>		
Date Work Performed <b>4/18/62 - 6/30/62</b>	Pool <b>Jalmat</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Recompleted as gas well.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Plugged back w/pea gravel & lead wool to 3783'. Set pumping unit & tested.
2. Western Co. sand-drilled at 3779' for 2 hrs. & 15 minutes. Pumped 100 B.O. @ 5.5 BPM into formation. Spotted 250 gal. acid. Pumped 25 BO @ 5.5 BPM. Spotted 750 gal. acid & pumped 75 BO @ 6 BPM with 3000 p.s.i. pressure.
3. Ran Baker Model "R" packer and set @ 3710'. S.O.T. w/5,000 gal. oil & 5000# sand.
4. Put well on pump. Never recovered all of lead oil.
5. Set Baker Model "K" retainer @ 3710'. Pumped 40 sxs. into formation. Left 60' cement on top.
6. Cut 5-1/2" casing off @ 3550'. Pulled 5-1/2" casing. Spotted 15 sxs. cement at 3650-3540'.
7. Set Model "K" Baker retainer @ 3280'. Squeezed with 80 sxs. cement, floccal and walnut hulls.
8. Perforated 7" csg. @ 3160-3170' and 3208-3218' w/2 shots/ft. Set 2" tbg. @ 3152'.
9. S.O.T. w/20,000 gal. refined oil, 500# Adomite, and 60,000# sand. Swabbed off and tested.

Witnessed by <b>D. E. Teague, J. Baker, R. Roth, B. Baker, A. D. Asher</b>	Position	Company <b>Texas Pacific Coal &amp; Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA			
D F Elev.	T D <b>3838</b>	P B T D <b>- -</b>	Producing Interval <b>3756-3838</b>
Completion Date <b>3/13/38</b>			
Tubing Diameter <b>2"</b>	Tubing Depth <b>3805'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>3756'</b>
Perforated Interval(s) <b>-----</b>			
Open Hole Interval <b>3756 - 3838'</b>		Producing Formation(s) <b>Queen</b>	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>4/18/62</b>	<b>None</b>	<b>None</b>	<b>None</b>		
After Workover	<b>7/3/62</b>		<b>940</b>			

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>F. A. Clement</i>	Name <i>F. A. Clement</i>
Title	Position <b>District Engineer</b>
Date	Company <b>Texas Pacific Coal and Oil Company</b>