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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

MAR 28 1938

HOBBBS OFFICE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Texas Pacific Coal and Oil Company, P. O. Box 2110, Fort Worth, Texas

Company or Operator

Address

State New Mex. "A" Ac. 2 Well No. 8 in SE₄ of Sec. 7, T. 22-S

Lease

R. 36-E, N. M. P. M., So. Eunice Field, Lea County.

Well is 660 feet South the North line and 660 feet west of the East line of 7 section

If State land the oil and gas lease is No. N.M. 2-A Assignment No. A-983

If patented land the owner is, Address

If Government land the permittee is, Address

The Lessee is, Address

Drilling commenced January 18, 1938 Drilling was completed March 12, 1938

Name of drilling contractor Geo. P. Livermore, Address Kermit, Texas

Elevation above sea level at top of casing 3607 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3800 to 3838 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 $\frac{1}{2}$				191				Surface
9-5/8				1474				
7" O.D.				3342				
5-3/16				3756				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	12 $\frac{1}{2}$	191	200	Halliburton		
	9-5/8	1474	600	"		
	7" O.D.	3342	200	"		
	5-3/16	3756	150	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3838 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing March 12, 1938
The production of the first 24 hours was Est. 2500.00 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Geo. P. Livermore, Driller T. E. Massey, Superintendent
for Texas Pacific Coal & Oil Company, Driller
Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 21

day of March, 19

Notary Public.

My Commission expires June 1, 1939

Fort Worth, Texas March 21, 1938

Name

Position

Representing Texas Pacific Coal & Oil Co.

Company or Operator

Address Fort Worth, Texas

FORMATION RECORD

1000-1000

FROM	TO	THICKNESS IN FEET	FORMATION
0	38		Sand
38	170		Sand Shell
170	192		Red Bed
192	938		Red Beds
938	1050		Red Bed & Sand
1050	1166		Red Rock & Streaks of sand
1166	1395		Red Bed & shells
1395	1445		Red Bed
1445	1494		Anhydrite
1494	1565		Anhydrite & streaks of lime
1565	2642		Salt streaks & anhydrite
2642	2662		Anhydrite
2662	3020		Salt & Anhydrite
3020	3030		Anhydrite
3030	3132		Lime & streaks of anhydrite
3132	3235		Lime & streaks gyp.
3235	3334		Lime
3334	3485		Broken Lime
3485	3517		Lime
3517	3722		Broken Lime
3722	3802		Lime
3802	3838		Broken Lime
3838 Total Depth			