

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-08833-02252

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State A A/C 2

8. Well No.
9

9. Pool name or Wildcat
Jalmat Tansill Yates 7 Rvrs (Pro Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ OTHER

2. Name of Operator
Raptor Resources, Inc.

3. Address of Operator
901 Rio Grande, Austin, TX 78701

4. Well Location
Unit Letter G 1650 Feet From The North Line and 2130 Feet From The East Line

Section 7 Township 22S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Re-complete to Jalmat Gas

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work/SEE RULE 1103.

3/4/01 MIRU, Pooh W/ Tubing, Rods & Pump. GIH W/ scraper to 3620', POOH. GIH W/ 7" RBP set @ 3615', test csg to 500#, held, POOH. GIH perf Tansill/Yates W/ 1 SPF @ 3203', 3220', 3254', 3346', 3350', 3358', 3367', 3372', 3392', 3398', 3456', 3462', 3470', 3477', 3493', 3500', 3510', 3570', 3578' & 3587' for a total of 20 holes. GIH acidize perfs from 3587 to 3456' W/ 1000 gal 15 % HCl acid, POOH. GIH acidize perfs 3398 to 3346' W/ 1000 gal 15% HCl acid, POOH. GIH acidize perfs from 3254 to 3203' W/ 500 gal 15% HCl, POOH. GIH W/ 3 1/2" tubing & 7" Model R packer set @ 3102', tested to 500#, held. Frac perfs W/ 48,000 gal water Frac G 40# gel foamed to 70 quality W/ 273 tons CO2 W/ 15,000#20/40 and 160,600# 12/20 sand.

3/10/01 RDMO. Returned well to production.

Test dated 3-21-01: 0 BO/D; 0 BW/D; 357 mcf on 33/64" choke

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE R regulatory Agent for Raptor DATE 3/29/01

TYPE OR PRINT NAME Bill R. Keathly, Regulatory Agent TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY _____ TITLE PETROLEUM ENGINEER DATE JUN 05 2002

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

70 T-1 - 9.1