

Submit to Appropriate

District Office

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 875042088

Form C-105

Revised 1-1-89

WELL API NO.

30-025-08833

5. Indicate Type Lease

STATE ☒FEE ☐

6 State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State 'A' A/C 2

8. Well No.

9

9. Pool name or Wildcat

Jalmat Tansill Yates 7 Rvrs (Pro Gas)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. Type of Completion:

NEW
WELL ☐WORK ☒OVER ☐DEEPEN ☒PLUG
BACK ☐DIFF
RESVR ☐OTHER ☐

v Name of Operator

Raptor Reasources, Inc.

3. Address of Operator

901 Rio Grande, Austin, TX. 78701

4. Well Location

Unit letter G 1650 Feet From The North Line and 2130 Feet From The East LineSection 7 Township 22S Range 36E NMFM Lea County

10 Date Spudded

1/30/38

11 Date TD. Reached

3/9/38

12 Date Compl. (Ready to Prod.)

3/10/01

13. Elevatio (DF& RKB. RT. GR. etc.)

14. Elev. Casinghead

15. Total Depth

3825

16 Plug Back TD.

3615'

17. If Multiple Compl How

Many

1

18. Intervals

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3203 - 3587' Jalmat Tansill Yates

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

21

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	SAME AS	BEFORE			

24 LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3 1/2" Tbg	3102'	

26 Perforation record (interval size, and number)

Perf Tansill Yates/ W/ 1 SPF @ 3203', 3220', 3254', 3346', 3350', 3358', 3367', 3372', 3392', 3398', 3456', 3462', 3470', 3477', 3493', 3500', 3510', 3570', 3578' & 3587' for a total of 20 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2500 g 15% HCl. Frac W/48,000 g 40#
3203-3587'	Gel foamed to 70Q W/ 273T CO2 W/
	15000# 20/40 & 160600# 12/20 Brady Sd

28. PRODUCTION

Date First Production 3/10/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 3/21/01	Hours Tested 24	Choke Size 33/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 357	Water- Bbl. 0	Gas - Oil Ratio	
Flow Tubing Press. 50	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 357	Water- Bbl. 0	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Marc Briggs

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature

Printed

Name Bill R. Keathly

Title Regulatory Agent

Date 3-29-01