Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240		State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION					Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 8821()	P.O. Box 2088					
	Santa 1	Fe, New M	Aexico 875	504-2088			
000 Rio Brazos Rd., Aztec, NM 874	REQUEST FOR	ALLOWA		AUTHOR			
4	TOTRANS	PORT OI	L AND NA	ATURAL G	AS		
Operator						API No.	
Hal J. Rasmussen (Derating, Inc.	- · . · · · · · · · · · · · · · · · · · 					
	Suite 5850, Midland	, Texas	79705				
Reason(s) for Filing (Check proper be				her (Please expl	ain)		
New Well	Change in Trans	· —	_		•		
Recompletion	Oil Dry Casinghead Gas Conc	Gas 🖵	C	hange in	name		
change of operator give name							
-	Hal J. Rasmussen, 3	<u>06 W. W</u>	all, Sui	te 600, 1	1idland	, Texas 79	<u> </u>
I. DESCRIPTION OF WE							
State A Ac 2		Well No. Pool Name, Including Formation 9 Jalmat Tansill Yt SR				of Lease	Lease No.
ocation							
Unit Letter G	1650 Feet	From The	North	2310	· _	eet From The	East
		26.1				eet From The	Lir
Section 7 Tow	nship 22 S Rang	e 36 I	Ľ, N	<u>мрм, 1</u>	.ea		County
I. DESIGNATION OF TR	ANSPORTER OF OIL A	ND NATH	RAL CAS				
lame of Authorized Transporter of O	il X or Condensate			ve address to wi	ich approve	d copy of this form	n is to be sent)
Shell Pipeline Corp.				40, Houst	as 77001		
Name of Authonized Transporter of C					d copy of this form	s is to be sens)	
Phillips 66 Natural well produces oil or liquids,	Unit Sec. Twp.	Bartlesville, Oklahoma					
ve location of tanks.		i	1	-	When	1 ?	
this production is commingled with t	hat from any other lease or pool, g	ive comming!	ling order num	ber:	·		
V. COMPLETION DATA			·				· ·
Designate Type of Completi	on - (X)	Gas Well	New Well	Workover	Dœpen	Plug Back Sa	me Res'v Diff Res'v
ate Spudded	Date Compl. Ready to Prod.	•	Total Depth	L		P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)		···					
ations (DF, RKB, RT, GR, etc.) Name of Producing Formation		۵	Top Oil/Gas Pay			Tubing Depth	
erforations			[······································		Depth Casing S	
			CEMENTING RECORD			· <u>·</u>	
HOLE SIZE	CASING & TUBING	SIZE	DEPTH SET			SACKS CEMENT	
<u> </u>							
			·	<u> </u>			- <u></u>
mp.cm p					<u> </u>		
TEST DATA AND REQU					<u> </u>	•	· · · · · · · · · · · · · · · · · · ·
the First New Oil Run To Tank	r recovery of total volume of load	oil and must l	be equal to or	exceed top allow	wable for this	depth or be for f	ull 24 hours.)
	Louis Of 1004		. rounding Me	thod (Flow, put	φ, gas iýi, e	ic)	
ngth of Test	Tubing Pressure		Casing Pressure			Choke Size	
tual Brod During The							
und Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF	
AS WELL						<u> </u>	
ual Prod. Test - MCF/D	Length of Test		Bbls. Condens	ate/MMCP		General	
						Gravity of Condensate	
ting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	lubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
0757			1			/	
OPERATOR CERTIFI	CATE OF COMPLIAN	ICE					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					JERVA	AUG 2	PIDRO
is true and complete to the best of m	y knowledge and belief.						T 1003
11.5 -11				Approvec			
JUM XAT Van Signature		Bv	ORIGII	AL SIGN	D BY JERRY	SEXTON	
Wm. Scott Ramsey	General Man	ager			DISTRICT	SUPERVISO	8
Printed Name	Tille		THE	•		1	
Inly 12 1000		ι II	<u>i ille</u>		-	1	
July 13, 1989 Date	915-687-166 Telephone N	!!	nue_			·	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and V! for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.