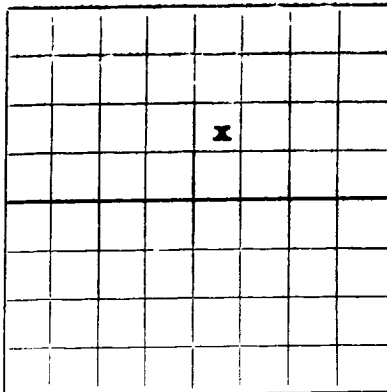




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Texas Pacific Coal and Oil Company N.M. State "A" A/c 2
(Company or Operator) (Lease)

Well No. 9, in SW ¼ of NE ¼, of Sec. 7, T. 22-S, R. 36-E, NMPM.
South Tunica Pool, Lea County.

Well is.....**1650'**.....feet from.....**N. 1/2**.....line and.....**2310'**.....feet from.....**East**.....line
of Section.....**7**..... If State Land the Oil and Gas Lease No. is.....**A-983**.....

Drilling Commenced.....**January 30**....., 19**38**..... Drilling was Completed.....**March 9**....., 19**38**.....

Name of Drilling Contractor..... **George P. Livermore**

Address.....Lubbock, Texas.....

Elevation above sea level at Top of Tubing Head.....3603'..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 3709' to 3825' No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12 1/2"	50#	New	232'				
9 5/8"	36#	New	1532'				
7"	24#	New	3699'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	12 1/2"	242'	200			
12"	9 5/8"	1542'	600			
8 3/4"	7"	3709'	200			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

3000 gals. of 15% acid.....

Result of Production Stimulation..... **No test**.....

.....Depth Cleaned Out.....

REPORT OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3825' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 12, 1938

OIL WELL: The production during the first 24 hours was 300 barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 31

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	1525'	T. Devonian.		T. Ojo Alamo.			
T. Salt.	1678'	T. Silurian.		T. Kirtland-Fruitland.			
B. Salt.	3173'	T. Montoya.		T. Farmington.			
T. Yates.	3330'	T. Simpson.		T. Pictured Cliffs.			
T. 7 Rivers.	3540'	T. McKee.		T. Menefee.			
T. Queen.		T. Ellenburger.		T. Point Lookout.			
T. Grayburg.		T. Gr. Wash.		T. Mancos.			
T. San Andres.		T. Granite.		T. Dakota.			
T. Glorieta.		T.		T. Morrison.			
T. Drinkard.		T.		T. Penn.			
T. Tubbs.		T.		T.			
T. Abo.		T.		T.			
T. Penn.		T.		T.			
T. Miss.		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Caliche & sand				
250	788	538	Red bed & shells				
788	1134	346	Red bed & rock				
1134	1218	84	Red bed & sand				
1218	1307	89	Red bed, shells & gyp				
1307	1484	177	Red bed & rock				
1484	1526	42	red bed & shells				
1526	1678	152	Anhydrite				
1678	2758	1080	Anhydrite & salt				
2758	2808	50	Anhydrite, salt & gyp				
2808	3173	365	Anhydrite & salt				
3173	3230	57	Lime				
3230	3642	412	Lime & gyp				
3642	3663	21	Broken Lime				
3663	3695	32	Lime				
3695	3769	74	Broken Lime				
3769	3806	37	Sand & lime				
3806	3825	19	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 15, 1954 (Date)
Company or Operator Texas Pacific Coal and Oil Co. Address Box 1688 Hobbs, New Mexico
Name John Yvonka Position or Title District Engineer