

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
AUG 7 - 1940
HOBBBS OFFICE

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		

Ft. Worth, Texas

August 5, 1940

Place

Date

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Texas Pacific Coal & Oil Co. State New Mex. "A" Ac.2 Well No. 9 in the
Company or Operator Lease

NE₄ of Sec. 7, T. 22-S, R. 36-E, N. M. P. M.,
So. Eunice Field, Lea County

The dates of this work were as follows: July 21, 1940 to July 28, 1940.

Notice of intention to do the work was (was not) submitted on Form C-102 on _____ 19____
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 5 $\frac{1}{8}$ " Dodge removable packer to 3780' with 136' of 3" 7.5# 11 $\frac{1}{2}$ thd. P. E. Tubing over the 2" EUE Tubing and top of 3" tubing stationed with hanger in the 7" casing at 3644'. This 3" tubing run in order to support 2" Tubing while setting packer.

Before running packer, this well tested 11 bbls. of oil per hr. with 2 $\frac{1}{2}$ water and approximately 30,000,000 Cu. Ft. of gas.
After running packer, well tested 6 bbls. oil per hr. w/500,000 Cu.Ft. G/O ratio 342 to 1. Total depth of well 3825'. Work done by Otis Pressure Control Co.

Witnessed by _____
Name Company Title

Subscribed and sworn to before me this _____

5th day of August, 19 40

Ladarting
Notary Public

My Commission expires 6-1-41

I hereby swear or affirm that the information given above is true and correct.

Name W. E. Schaper

Position _____

Representing Texas Pacific Coal & Oil Co.
Company or Operator

Address Ft. Worth, Texas

Remarks:

Roy Yarbrough
Name
OIL & GAS INSPECTOR
Title



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