NEW MEXICO OIL CONSERVATION COMMISSION

form C-104

•	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
	FILE U.S.G.S.	ALITHOPIZATION TO TR	AND ANSPORT OIL AND NATURAL		
	LAND OFFICE	- AUTHORIZATION TO TRA	ANSI ORT OIL AND NATURAL	GAS	
	IRANSPORTER GAS	4			
	OPERATOR	- -			
1.	PRORATION OFFICE	1			
	SUN TEXAS COMPANY				
	Address				
	P. O. Box 4067 Midland, Texas 79704 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Woll	Change in Transporter of:	,		
	Recompletion	OII Dry Go	71		
	Change in Ownership X	Casinghead Gas Conde	inside []		
	If change of ownership give name and address of previous owner	TEXAS PACIFIC OIL COMP	ANY, INC. P. O. Box 40	67 Midland, TX, 79704	
	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name Including Formation Kind of Lease Lease No.				
11.	Lease Name	Well No. Pool Name, Including F	formation Kind of Lea	Se Lease No.	
	1 A 16 - 3	11 Transport	State, Feder	ral or Fee	
	Location	Feet From The Translate	<u> </u>	_	
	Unit Letter;		Ì		
	Line of Section 7 To	wmship 20, 15 Range	372 , NMPM, (2A	County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS TO'O		
	Nome of Authorized Transporter of OL	or Condensate	Address (Give address to which appr.	oved copy of this form is to be sent)	
	Name of Authorized Transporter of Ca	isinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	hen	
	give location of tanks.	ith that from any other lease or pool,	give commingling order number:	•	
IV.	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completing	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resiv. Ditt. Resiv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	(P.S. D.V.) DT 00	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 0.17 043 7 47		
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)		ifi, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Length of leaf			·	
	Actual Prod. During Test	Cil-Bbls.	Water - Bbis.	Gas-MCF	
	GAS WELL		T	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Orig. Signed by		
			BY Jean Service		
			Dist 1, Supt		
			This form is to be filed in	compliance with RULE 1104.	
	C. Englin		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	(Signature)				
	Regional Operations Superintendent/West		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	5FP 1 2 198H H		Free and Captions I 1	II. III, and VI for changes of owner, ter, or other such change of condition.	
	(Da	ate)	well name or number, or transported of other back months multiply		