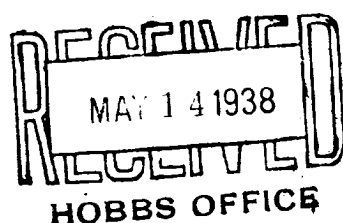


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Texas Pacific Coal and Oil Company, P. O. Box 2110, Fort Worth, Texas

Company or Operator

Address

State New Mex. "A" Ac. 2

11

in

NE 1/4

of Sec. 7

T. 22-S

Lease

R. 36-E

N. M. P. M.

So. Eunice

Field,

Lea

County.

Well is 1980 feet south of the North line and 660 feet west of the East line of Section 7

If State land the oil and gas lease is No. B.M. 2-A Assignment No. A-983

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced March 28, 1938 Drilling was completed May 8, 1938

Name of drilling contractor George P. Livermore Address Kermit, Texas

Elevation above sea level at top of casing 3617 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3780 to 3845 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 1/2	1250			215'				
9-5/8	36			3104'				
7" O.D.	24			3740'				
2"	4.7	10		3829' 6"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	12 1/2	215'	200	Halliburton		
	9-5.8	3104'	250	"		
	7" OD	3710'	200	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3845 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing May 10, 1938
The production of the first 24 hours was 2,400 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

George P. Livermore, Driller T. E. Massey, Superintendent, Driller
Texas Pacific Coal & Oil Company, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 12

day of May, 1938

Notary Public.

My Commission expires June 1, 1939

Fort Worth, Texas

May 12, 1938

Place

Date

Name

Position

Representing

Texas Pacific Coal & Oil Co.

Company or Operator

Address

Fort Worth, Texas

FORMATION RECORD

1341 11/24/54

FROM	TO	THICKNESS IN FEET	FORMATION
0	30	30	Caliche
30	225	195	Sand & Gravel
225	334	109	Red Bed
334	979	645	Red Bed & Shells
979	1085	106	R.Red, R.Rock & Shells
1085	1262	177	Red Bed & Shells
1262	1320	58	R.Red, R.Rock & Shells
1320	1480	160	Red Bed & Shells
1480	1558	78	R.Red & Anhyd. Shells
1558	1690	132	Anhyd. & Red Bed
1690	1860	170	Anhyd. Salt, R.Red.
1860	2614	754	Anhydrite & Salt
2614	2690	76	Anhyd. Salt, Gyp. & Shale
2690	2724	34	Anhyd. Salt Streaks
2724	3013	289	Anhyd. & Salt
3013	3065	52	Anhyd. & Gyp.
3065	3320	255	Lime
Gas from 3300' to 3305'			
3320	3388	265	Lime
3388	3590	5	Broken Lime
3590	3772	182	Lime
3772	3812	40	Broken Lime
3812	3845	33	Lime
Total Depth 3845'			

Lost returns at 3590'. Well Blaw out, killed with 146 sacks Gyp, drilled out gyp.
Well blew out second time. Cemented with 500 sacks cement to kill well.