Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM \$\$210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III

1000 Rio Britos Rd., Aziec, NM \$7410	REOL	IEST E	ווג פר	OWAR	N F AND	AUTHORIZ	ZATION				
I.			-				•				
TO TRANSPORT OIL AND NATURAL GA								Well API No.			
Hal J. Rasmussen Op	erating	g, Inc.					30	-025	<u>0887</u>	_4	
Address Six Desta Drive, Su	ito 585	50 M36	lland	Томас	70705						
Reason(s) for Filing (Check proper box)	ite Jo.	50, MIC	<u>ilanu,</u>	Texas		es (Piease expla	ir)	·			
New Well		Change in	Transport	ret ol:	_	,	•				
Recompletion	Oil		Dry Gas								
Change in Operator	Casinghea	d Gas 📗	Condens	عادد 📗							
If change of operator give name and address of previous operator			 -								
II. DESCRIPTION OF WELL	AND LE		·								
Lesse Name State A Ac 2		Well No.			ag Formation ansill	(Pro G		of Lease Federal or Fe		esse Na	
Location Location			Jai	mat	ansııı	Yt SR	3.1.6	receit or re	<u> </u>		
_	. 19	80		_ Sc	outh Lin	б	60		East		
Unit Letter	- :		Feel Fro	m The	Lin	bas :	Fe	et From The.		Line	
Section 7 Township	22S		Range	36	E , N	мрм,	Lea			County	
III. DESIGNATION OF TRAN	SPORTE	R OF O		NATU		·					
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX XCel Gas Co.					Address (Give address to which approved copy of this form is to be sent) Six Desta Drive, Suite 5800, Midland, Tx 7970					(א) Tx 79705	
If well produces oil or liquids, give location of tanks.	Uait	Soc.	Twp.	Rge.	ls gas actuali	•	When		1/89	 	
If this production is commingled with that	(rom any or)	er!ease or	pool give	comming	ing order num			121	1107		
IV. COMPLETION DATA						····					
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
-		715516	0.00		<u></u>			<u> </u>			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CEMENTI.		D	242/2021/2			
NOCE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								 			
								<u> </u>			
V. MECON D. L.M.A. AND DECYLOR	mnon		- 		<u> </u>						
V. TEST DATA AND REQUES OIL WELL (Test must be after r.				:1 and	he sound to on			والمسالية	C 6.11.9.1.1	1	
Date First New Oil Run To Tank	Date of Te		0) 1000 01	u ana musi		ethod (Flow, pu			or juil 24 hou	<i>rs.)</i>	
		_					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Length of Test	Test Tubing Pressure				Casing Press	ile		Choke Size			
								2 VC6			
Actual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF			
GAS WELL					- 112 <u>-</u> 117			·			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Sesting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	Choke Size		
					,						
VI. OPERATOR CERTIFIC I hereby certify that the rules and regula	arious of the	Oil Conser	vation	CE		DIL CON	SERV	ATION	DIVISIC)N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					DEC 1 9 1989						
as was and compacts to the oca or my i	⊸owsuge 1	L Jeilei.			Date	Approve	d				
J_ ((, .		义					'n	-i a			
Signature					By						
Jay Cherski Agent Printed Name Tule						Geologia Rauta					
12 1. 8 a	9	15-687		<u> </u>	Title			-R18E			
Date		Tele	phone No		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.