Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III		San	ta Fe,		Mexico 875	04-2088					
1000 Rio Brazos Rd., Aztec, NM 87410) DEOI										
I.	neut	TO TRAN	USP(TOWA	IL AND MA	AUTHOR	IZATION				
Operator	TO TRANSPORT OIL AND NATURAL GAS										
Hal J. Rasmussen Operating, Inc.											
Address Six Desta Drive, Su	.ite 5850). Midla	ınd.	Texas	79705					-	
Reason(s) for Filing (Check proper box)		<u> </u>				ner (Please expl	ain)				
New Well	Change in Transporter of:										
Recompletion Oil Dry Gas Change in name Change in Operator Caringhead Gas Condensate											
If change of operator give name					.11 6						
		-	306	W. W	all, Sui	te 600, 1	lidland	, Texas	79701		
II. DESCRIPTION OF WELL Lease Name	AND LE										
State A Ac 2	İ	Well No. Pool Name, Inclu							I	Lease No.	
State A Ac 2 12 Jalmat Tansill Yt SR (Pro Gas) State, Reduction											
Unit Letter I	:	1980 F	eet Fro	m The	South Lin	e and 66	ο ,	eet From The	East	Line	
Section 7 Townsh	nip 22 S	n		26	r	T					
			lange	36		MPM, L	ea			County	
III. DESIGNATION OF TRAI	NSPORTE	R OF OIL	AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Condensat	re [Address (Giv	e address to wh	ich approve	d copy of this j	form is to be s	ens)	
Name of Authorized Transporter of Casin	ighead Gas		r Dry G	ias [XX]	Address (Giv	e address to sub	ich annau	d as much of the			
El Paso Natural Gas Company Box 1492 El Paso Toxos 70079										ent)	
If well produces oil or liquids, give location of tanks.	produces oil or liquids, Unit Sec. Twp. R				L Is gas actually connected? When						
If this production is commingled with that	from any oth	er lease or poo	al oive	commina	ling order numb						
IV. COMPLETION DATA			., .		ing older numb	жі. ——	······································				
Designate Type of Completion	• (X)	Oil Well	Ga	s Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		L Ready to Pr	<u>oq</u>		Total Depth			10000	L	1	
								P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pri	of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
 .	·										
HOLE SIZE			G RECORI)	· · · · · · · · · · · · · · · · · · ·						
THOSE OILE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOWABI	LE					l			
OIL WELL (Test must be after r.	ecovery of low	al volume of la		and must	be equal to or e	exceed top allow	vable for this	depth or be fo	or full 24 hour.	v.)	
Date First New Oil Run To Tank	Date of Test				Producing Met	hod (Flow, pun	φ, gas lýt, e	(c)			
Length of Test	Tubing Pressure				Casing Pressur	<u> </u>		Choke Size			
				•			0.000				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			G25- MCF			
GAS WELL	L				 -		· · · · · · · · · · · · · · · · · · ·				
ctual Prod. Test - MCF/D Length of Test					Bbls. Condens	Ne/MMCF		Gravity of Condensate			
	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			olavity of condending			
esting Method (pitot, back pr.)								Choke Size			
A OBEDATOR CERTIFIC	L	201 67 7			r			<u>,</u>			
I hereby certify that the rules and regula	ATE OF (COMPLLI Il Consenutio	ANC.	E	0	II CONS	SERVA	TION	NIVICIO	NI	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date ApprovedAUG 2 1 1989						
In Sept Kansus					- sac pproto						
Signature Wm. Scott Ramsey General Manager					By OPIGINAL SIGNED BY JERRY SEXTON						
Printed Name	DISTRICT I SUPERVISOR										
July 13, 1989	Title										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

July 13, 1989

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.