	er we were e			
	DISTRIBUTION	NEW MEXICO CIL CONSERVATION CON SION Form C-104		
•	SANTA FE		REQUEST FOR ALLOWABLE	
	FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 AND Effective 1-1-65		
	J.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE	_i		5/15
	TRANSPORTER CIL	_		
	GAS			
	OPERATOR	- 		
1.	PRORATION OFFICE	1		
	Sun Exploration & Production Co.			
	P. O. Box 1861, Midland, Texas 79702			
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New We!1	Change in Fransporter of:		
	Recompletion	Oil Dry G	Name Chang	
	Change in Ownership	Casinghead Gas Conde	ensate From: Sun	Oil Company
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND Lease Name	LEASE Melt No. Pool Name, including i	Formation Kind of Lea	ise Lease No.
	State A A/C	2 12 Jalmat Tansil	1 Yts 7 Rvrs Gas State, Fede	eral or Fee State
	Location 10	180 South	660	Fact
	Unit Letter I : 19	980 Feet From The South Li	ine and 660 Feet From	n The Last
	Line of Section 7 To	wmship 22-S Range	36-E , _{NMPM} , Lea	County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	None			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas		Jal, NM 88252	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.		Vhen
	give location of tanks.		Yes	
137	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	, give commingling order number:	
		Oil Weil Gas Weil	New Weil Workover Deepen	Plug Back Same Resty, Diff. Resty
	Designate Type of Completion	$\operatorname{on} = (X)$		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Gli/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·	<u> </u>		
		-		
		1	<u> </u>	
v.	TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be	after recovery of total volume of land o	il and must be equal to or exceed top allow
• •	OIL WELL		lepth or be for full 24 hours)	is and mast be equal to or exceed top attou
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choxe Size
	Actual Prod. During Test	00. 251-	7/4-2-22-1	0
	Actual Prod. During .est	Oil-Bbls.	Water - Bbls.	Gas-MCF
•	GAS WELL			
١	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ļ		many or roat	Data: Conditionio, WWC.	Glavity of Condensate
	Testing Method (pitot, back pr.)	Tuning Preseure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
_ [<u> </u>	<u> </u>	
VI.	CERTIFICATE OF COMPLIANCE	CE :	II.	ATION COMMISSION
			12 10 10 10 10 10	

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Acct. Asst. II

1-1-82

(Title)

(Date)

APPROVED _ Orig. Signed b. BY. Jerry Sexton Diet L Supr TITLE __

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sanarara Forms C-104 must be filed for each most in multiply