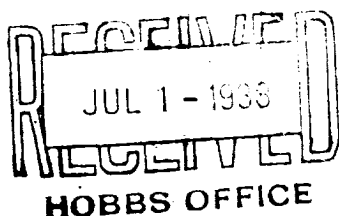


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Texas Pacific Coal and Oil Company, P.O. Box 2110, Fort Worth, Texas

DUPLICATE

Company or Operator
State New Mex. "A" As. 2 Well No. 12 in SE 1/4 of Sec. 7, T. 22-S
Lease 36-E So. Eunice Lea
R. N. M. P. M., N. M. P. M., So. Eunice Lea County.
Well is 1980' from feet south of the North line and 660 feet west of the East line of Section 7
If State land the oil and gas lease is No. N.M. 2-A Assignment No. A-983
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Address
Drilling commenced April 28, 1938 Drilling was completed June 11, 1938
Name of drilling contractor Geo. P. Livermore Address Kermit, Texas
Elevation above sea level at top of casing 3621 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3775 to 3850 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 1/2	50			290'				
9-5/8	36			3136' 9"				
7" O.D.	24			3734'				
2"	4.7	10		3825' 6"	(API Upset End Tubing)			
1-2" x 36" perforated nipple. 1-2" Otis closing valve.								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	12 1/2	290	200	Halliburton		
	9-5/8	3136' 9"	200	"		
	7" O.D.	3734'	200	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			2000 gals.	6-13-38	(Chemical Process Co.)	

Results of shooting or chemical treatment 2,640.bbls.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3850 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing June 13, 1938
The production of the first 24 hours was 2,640 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

George P. Livermore, Driller T. E. Massey, Superintendent, Driller
Texas Pacific Coal and Oil Company, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. To the best of my knowledge and belief.

Subscribed and sworn to before me this 29 Fort Worth, Texas June 29, 1938

day of June, 1938

Notary Public.

Name J. E. Schaper
Position
Representing TEXAS PACIFIC COAL AND OIL COMPANY
Company or Operator

My Commission expires June 1, 1939

Address Fort Worth, Texas

