

+Submit to Appropriate

District Office
State Lease-6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 875042088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-08825
5. Indicate Type Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 'A' A/C 2
8. Well No. 19
9. Pool name or Wildcat Jalmat, TnsL, Yts, 7-Rivers (Pro Gas) (79240)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☐ WORK ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____

v Name of Operator
Raptor Reasources, Inc.

3. Address of Operator
901 Rio Grande, Austin, TX. 78701

4. Well Location
Unit letter **O** **660** Feet From The **South** Line and **1980** Feet From The **East** Line
Section **7** Township **22S** Range **36E** NMPM **Lea** County

10 Date Spudded 12-2-46	11. Date TD. Reached 2-17-47	12 Date Compl. (Ready to Prod) 11-13-99	13. Elevaton (DF& RKB. RT. GR. etc.) 3440'	14. Elev. Casinghead
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15. Total Depth 3710	16 Plug Back TD. 3527	17. If Multiple Compl How Many	18. Intavals Drilled By XX	Rotary Tools XX	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
3364 - 3523 Yates

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	SAME AS	BEFORE			

24 LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SI ZE	DEPTH SET
					2 3/8	3372

26 Perforation record (interval size, and number)
Perf Yates W/ 2 SPF @ 3362,3364,3374,3376,3378,3385,3401,3404,3412,3417,3420,3422,3424,3434,3437,3450,3467,3475,3478,3482,3499,3502,3509,3518,3523 total of 52 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1750g 15% HCl W/ 100 BS. Frac W/
3362-3523	22,650g 40# Linear gel +123T CO2+633
	MCF N2 + 179,500# 12/20 Brady Sand

PRODUCTION

Date First Production 11-13-99	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date d of Test 11-23-99	Hours Tested 24	Choke Size	Prod'n For Test Peroid	Oil - Bbl. 0	Gas - MCF 45	Water- Bbl. 4
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 45	Water- Bbl. 4	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Marc Briggs

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.

Signature Bill R. Keathly Printed Name Bill R. Keathly Title Regulatory Agent Date 1/18/00