State of New Mexico Energy, Minerals and Natural Resources Department

Form C 103 Revised 1-1-8

Revised 1-1-89 DISTRICT I P.O. Box 1980, Hobbs, NM S8240 OIL CONSERVATION DIVISION WELL API NO. P.O. Box 2088 Santa Fe, New Mexico 87504-2088 30-025-08825 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease DISTRICT T11 1000 Rio Brazos Rd., Aztec, NM 87410 FEE 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE *APPLICATION FOR PERMIT 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well OTHER State 'A' A/C 2 2. Name of Operator 8. Well No. Raptor Resources, Inc. 19 3. Address of Operator 9. Pool name or Wildcat 901 Rio Grande, Austin, TX 78701 Jalmat, Tnsl, Yts, 7-Rivers (Pro Gas) (79240) 4. Well Location Unit Letter O South Feet From The 1980 Line and Feet From The Line Section Township Range 36E **NMPM** County 10. Elevauon (Show whether DF, RKB, RT, GR, ctc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 10-31-99 MIRU Sierra Well Service. GIH W/ 5 1/2"csg scrapper & tbg to PBTD @ 3527', attempt to circ hole W/ 2% KCl wtr. Had returns below csg head. Dug out & found 5 1/2" csg collapsed above top colar & surface Head, POOH W/ tbg & scrapper. Cut & remove abad section of csg. Weld bell nipple on new section 5 1/2" csg & replace. 11-2-99 RU WL perf Yates W/ 2 SPF @ 3362, 3364, 3374, 3376, 3378, 3385, 3401, 3404, 3412, 3417, 3420, 3422, 3424, 3434, 3437, 3450, 3467, 3475, 3478, 3482, 3499, 3502, 3509, 3518 & 3523 total of 52 holes, RD. GIH W/ model R 5 1/2" pkr set @ 3267, spot 250 gal acid across perfs. Acid Yates perfs W/ 1750 gal 15% HCl w/ 100 BS. 11-3-99 RU BJ Frac Yates W/ 22,650 gak 40# linear gel bianary foamed to 70 quality w/ 123 T CO2 & 633 MCF N2 w/ 179,500# 12/20 11-10-99 GIH release pkr POOH w/ tbg & pkr. GIH W/ tbg tag sand fill # 3435'. Clean out sand from 3435-3527, pull tbg up to 3200'. 11-12-99 GIH W/ 106 jts 2 3/8" tbg set @ 3372'. GIH W/ 2" X 1 1/2" X 12' hollow-valve rod pump & rods. 11-13-99 RDMO Return the well to production. Test dated 11-23-99: 0 BO, 4 BW, 45 MCF 12. I hereby certify that the information above is true and complete to the best of my knowledge and belief. R egulatory Agent for Raptor 1-17-00 TYPE OR PRINT NAME BILL R. Keathly TELEPHONE NO. 915-697-1609 (this space for State Use) APPROVED BY_ CONITIONS OF APPROVAL, IF ANY: