		State of N	ew Mexico		_	
Submit 5 Copies Appropriats District Office DISTRICT 1	Energy,		airal Resources Department		Form C-104 Revised 1-1-89 See Instructions	
P.O. Box 1980, Hobbs, NM \$8240 DISTRICT II	OILO		TION DIVISION		at Bottom of Page	
P.O. Drawer DD, Aresia, NM \$8210 DISTRICT III	S		ox 2088 Iexico 87504-2088			
1000 Rio Brazos Rd., Aztec, NM \$7410	REQUEST FOR ALLOWABLE AND AUTHORIZATION					
I. TO TRANSPORT OIL AND NATURAL GAS						
Hal J. Rasmussen Operating, Inc. 30-015-08825						
Six Desta Drive, Su Reason(6) for Filing (Check proper box)	<u>ite 5850, M</u> i	dland, Texa	s 79705 Other (Please explain)			
New Well		a Transporter of: Dry Gas				
Change in Operator	Casinghead Gas					
and address of previous operator						
II. DESCRIPTION OF WELL Lesse Name	Well No	Pool Name, Includ	ing Formation		of Lesse No.	
State A Ac 2	19	Jalmat	Tansil Yt SR	Sure	Federal or Fee	
Unit Letter : 660 Feet From The South Line and Feet From The East Line						
Section 7 Township 22S Range 36 E , NMPM, Lea County						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil or Condentate Address (Give address 10 which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casing XCel Gas Co.	ghead Gas 🔯	or Dry Gas	or Dry Gas Address (Give address 1.3 which approved copy of this form is to be sent) Six Desta Drive, Suite 5800, Midland, Tx 79705			
If well produces oil or liquids, give location of tanks.	Unit Soc.	Tup Rge	Is gas actually connected? When ? yes 121(89			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA						
Designate Type of Completion	- (X)	ll Gas Well	New Well Workover	Deepea	Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready	Lo Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations			<u> </u>		Depth Casing Shoe	
	TUBING	, CASING AND	CEMENTING RECORD		l	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
V. TEST DATA AND REOLIES	T FOR ALLOW	ABLE			<u> </u>	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank [Date of Test] Date First New Oil Run To Tank [Date of Test]						
	Date of Test		Producing Method (Flow, pump, gas lift, e			
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Ú22- MCF	
GAS WELL Actual Prod. Test - MCF/D	Length of Test					
			Bbls. Condensate/MMCI		Gravity of Condensate	
Testing Method (pitor, back pr.)	Tubing Pressure (Sh	ul-in)	Casing Pressure (Shui-in)		Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION			
			Date ApprovedDEC 1 9 1989			
Signature Jay Cherski	ent	By	1g. Sim			
Printed Name $12/\sqrt{29}$ 915-687-1664			By Drig. Signed by Paul Kautz Title Geologist			
Date Telephone No.						
INSTRUCTIONS: This form	n is to be filed in	compliance with	Rule 1104			

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.