Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Hal J. Rasmussen Operating, Inc. Address Six Desta Drive, Suite 5850, Midland, Texas 79705 Reason(s) for Filing (Check proper box) A Other (Please explain) New Well Change in Transporter of:

Dry Gas Recompletion Oil Change in name Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Hal J. Rasmussen, 306 W. Wall, Suite 600, Midland, Texas 79701 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Lease No. State A Ac Jalmat Tansil Yt SR 19 Location 660 Feet From The South 1980 East _ Line and _ Feet From The Line Township 22 S 36 E Range Lea NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensule Address (Give address to which approved copy of this form is to be sent)
Box 2640, Houston, Tx 77001 XShell Pipeline Corp. Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent)
Bartlesville, Oklahoma or Dry Gas Phillips 66 Natural Gas Co. If well produces oil or liquids, Unit 1Wp. Rge. Is gas actually connected? When? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Designate Type of Completion - (X) Deepen | Plug Back | Same Res'v Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Date of Text Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION AUG 2 1 1989 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved cott L. /M ORIGINAL SIGNED BY JERRY SEXTON Signature
Wm. Scott Ramsey By_ DISTRICT I SUPERVISOR General Manager

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

July 13,

1989

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title_

All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

915-687-1564

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.