|  | M 58241-1980   |                                | State of I<br>Energy, Minerals & N                    | New Mexico   |                                | Form                                   |
|--|--|--------------------------------|---|--|--------------------------------|--|
| District II<br>811 South First, Artesia  | . NM 88210   |                                |   |  |                                | Revised October 18,<br>Instructions or |
| District III   |  |                                | OIL CONSERV   | ATION DIVISION   | Subm                           | it to Appropriate District             |
| 000 Rio Brazos Rd., Az   | ztec, NM 87410   |                                | 2040 So<br>Santa Fe                                   | uth Pacheco<br>, NM 87505  |                                | 5 (                                    |
| District IV<br>040 South Pacheco, Sar  | nta Fe, NM 875   | 05                             |   |  |                                | AMENDED REP                            |
| ·  | REQUES   | T FOR A                        | LLOWABLE A  | ND AUTHORIZAT  | ION TO TRA                     | NSPORT                                 |
| RAPTOR RESOU   | IRCES, INC.  | <sup>1</sup> Operator m        | ame and Address                                       |  | 16279                          | 1 OGRID Number                         |
| P.O. BOX 160430<br>AUSTIN, TX 787  |  |                                |   |  |                                | Reason for Filing Code                 |
| 4 API Numb   | er   |                                |   |  |                                | Kenson for Filing Code                 |
| 30-025 0   | 8824   | Jalr                           | nat Tins  | Pool Name  | Rivers                         | Pool Code                              |
| Ot Property C  | ode<br>2 JULA  | Ste                            | toit  | Property Name  | RIVEIS                         | ) Vell Number                          |
| <sup>10</sup> Surfac   | e Location   | <u>14</u>                      |   | HC d   |                                | 20 wen wumber                          |
| Ul or lot no. Section  | Township   | Range                          | Lot.Idn Feet fr                                       | om the North/South Line  | Feet from the                  |  |
| 37   | 225  | 3 Jol                          | 1 1 79  | SD S   | V M                            | East/West line LEA County              |
| <sup>11</sup> Bottom   | n Hole Loo   | cation                         |   | <u> </u>   | L FISO I                       |  |
| UL or lot no. Section  | Township   | Range                          | Lot Idn Feet fr                                       | om the North/South line  | Feet from the                  | East/West line LEA County              |
| "Lse Code " Produ  | ucing Method C   | Jola_                          | 19  | Nº S   | 1980                           |  |
| ST   | TA   | Gas                            | Connection Date                                       | C-129 Permit Number  | " 8/1292 Mective Dat<br>3-1-99 | te <sup>17</sup> C-129 Expiration D    |
| I. Oil and Gas   | Transpor   | ters                           | TA EXD  | res 4/2  | 2001                           |  |
| " Transporter<br>OGRID   |  | ' Transporter N<br>and Address | •   | * POD 21 0/G   |                                | OD ULSTR Location                      |
| 34053 P  | LAINS MAR  | KETING, L.                     | P   | 7810000  |                                | and Description                        |
|  |  |                                |   | 2010550  |                                |  |
|  |  |                                |   |  |                                |  |
| G  | ASCIENT  | D                              |   |  |                                |  |
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|  |  |                                |   |  |                                |  |
|  |  |                                |   |  |                                |  |
|  |  |                                |   |  |                                |  |
|  |  |                                |   |  |                                |  |
| . Produced Wa  |  |                                |   |  |                                |  |
| " POD  |  |                                |   | # 202 17   |                                |  |
|  |  |                                |   | <sup>24</sup> POD ULSTR Location and D                                     | escription                     |  |
| Well Complet   | ion Data   |                                |   |  |                                |  |
| <sup>15</sup> Spud Date  |  | leady Date                     | 77 TD   | <sup>™</sup> PBTD  | <sup>29</sup> Perforations     |  |
| " Hole Size  |  | ***                            |   |  | Perforations                   | " DHC, DC,MC                           |
|  |  |                                | sing & Tubing Size                                    | <sup>33</sup> Depth Set  |                                | * Sacks Cement                         |
|  |  |                                |   |  |                                |  |
|  |  |                                |   |  |                                |  |
| Well Test Da   | ta   |                                |   |  |                                |  |
|  | <sup>34</sup> Gas Deli   | ivery Date                     | <sup>37</sup> Test Date                               | <sup>38</sup> Test Length  | " Tbg. Pressur                 |  |
| <sup>15</sup> Date New Oil   | ·  | <u> </u>                       | 41 111  |  | Lug. FTessur                   | e <sup>44</sup> Csg. Pressure          |
|  | <u>ه</u> ر   |                                | <sup>40</sup> Water                                   | " Gas  | " AOF                          | " Test Method                          |
| <sup>35</sup> Date New Oil<br><sup>41</sup> Choke Size   | " (  |                                |   |  |                                |  |
| <sup>15</sup> Date New Oil<br><sup>41</sup> Choke Size   |  | nservation Divis               | tion have been complied                               |  |                                |  |
| <sup>33</sup> Date New Oil<br><sup>41</sup> Choke Size<br>ereby certify that the rul<br>and that the information<br>ledge and belief.  | les of the Oil Col<br>given above is t                                 | true and complet               | sion have been complied<br>te to the best of my       | OIL CON  | ISERVATION                     | V DIVISION                             |
| <sup>13</sup> Date New Oil<br><sup>41</sup> Choke Size<br>ereby certify that the rul<br>and that the information<br>ledge and belief.<br>ture:   | les of the Oil Col<br>given above is t                                 | $\mathcal{U}$                  | tion have been complied<br>te to the best of my       | Approved by:   | ISERVATION                     |  |
| <sup>13</sup> Date New Oil<br><sup>41</sup> Choke Size<br>ereby certify that the rul<br>and that the information<br>ledge and belief.<br>ture:<br>RI<br>ed name:   | lesof the Oil Col<br>River above is t                                  | $\mathcal{U}$                  | sion have been complied<br>te to the best of my<br>Se |  |                                |  |
| <sup>33</sup> Date New Oil<br><sup>41</sup> Choke Size<br>ereby certify that the rul<br>and that the information<br>iledge and belief.<br>ture:<br>Ed name:<br>Pf  | le of the Oil Col<br>Biver above is t<br>SSFL DO                       | $\mathcal{U}$                  | te to the best of my                                  | Approved by:   |                                |  |
| <sup>33</sup> Date New Oil<br><sup>41</sup> Choke Size<br>ereby certify that the rul<br>and that the information<br>rledge and belief.<br>ture:<br>Ed name:<br>Pf<br>Ar  | lesof the Oil Col<br>River above is t                                  | $\mathcal{U}$                  | te to the best of my<br>(512) 478-4427                | Approved by:<br>OBJECT   |                                |  |
| <sup>13</sup> Date New Oil<br><sup>41</sup> Choke Size<br>ereby certify that the rul<br>and that the information<br>vledge and belief.<br>ture:<br>ed name:<br>Pf  | Recoff Le Oil Con<br>Reverabove is t<br>USSFIL DO<br>RECIDENT<br>22/99 | Phone:                         | (512) 478-4427  | Approved by:<br>DBCCN<br>DBCCN<br>OBCCN<br>OBCCN                           |                                |  |
| <sup>15</sup> Date New Oil<br><sup>41</sup> Choke Size<br>hereby certify that the rul<br>and that the information<br>vledge and belief.<br>ature:<br>RI<br>ed name:<br>PF<br>Aff<br>this is a change of oper:<br>Aff   | IssFIL DO<br>RECIDENT<br>22/99<br>ator fill in the C                   | Phone:                         | te to the best of my                                  | Approved by:<br>Title:<br>Approval Date:<br>us operator                    |                                | n den Anglitatas                       |
| <sup>13</sup> Date New Oil<br><sup>41</sup> Choke Size<br>hereby certify that the rul<br>and that the information<br>wledge and belief.<br>ature:<br>RI<br>ted name:<br>PF<br>this is a change of oper:<br>Africant of the second sec | Recoff Le Oil Con<br>Reverabove is t<br>USSFIL DO<br>RECIDENT<br>22/99 | Phone:                         | (512) 478-4427  | Approved by:<br>DBCCN<br>DBCCN<br>OBCCN<br>OBCCN                           |                                | President 4-7-99                       |
| <sup>15</sup> Date New Oil<br><sup>41</sup> Choke Size<br>hereby certify that the rul<br>and that the information<br>wledge and belief.<br>ature:<br>RI<br>ed name:<br>PF<br>Aff<br>this is a change of oper:<br>Aff   | IssFIL DO<br>RECIDENT<br>22/99<br>ator fill in the C                   | Phone:                         | (512) 478-4427<br>and name of the previor             | Approved by:<br>Title:<br>Approval Date:<br>us operator<br>T. Mark Tisdale |                                |  |

request for allowable for a newly drilled or deepened well must be

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

mP