		rin-			
	State of New Mexico Energy, Minerals and Natural Resources Department				Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
D. Box 1980, Hobbs, NM 88240 <u>STRICT II</u> D. Drawer DD, Anesia, NM 88210		P.O. Bo			at Domony of Fage
STRICT III	Sant	a Fe, New Me	xico 87504-2088		
00 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOI TO TRAN	R ALLOWAB	LE AND AUTHORIZA AND NATURAL GAS		
perator				Well API No.	
Clayton W. Williams, Jr	., Inc			30-025-08826	
ddress Six Desta Drive, Suite	3000, Midland, Tex	as 79705			
eason(s) for Filing (Check proper box)			$\chi\chi$ Other (Please explain)		
lew Well	·	ransporter of: Dry Gas	effective July 1, 19	191	
Thange in Operator	Casinghead Gas 📃 🤇	Condensate			
change of operator give name Ha	J. Rasmussen Gper	ating Inc., S	ix Desta Drive, Suite	2700, Micland, T	exas 79705
. DESCRIPTION OF WELL	AND LEASE TA				
case Name	Well No I	Pool Name, Includin		Kind of Lease State, JedanakonxPee	Lease No.
State A A/C 2	20	Jalmat Tansil	1 Yt Seven Rvrs		
_000211001 Unit Letter]	:19801	Feet From The	outh_Line and1980	Feet From The _	EastLr
Section 7 Towns	nip 225 1	Range36	E, NMPM,	ea	County
II. DESIGNATION OF TRA			RAL GAS		em is to he senti
vame of Authonzed Transporter of Oil	XXX or Condens		Address (Give address to which		rm is w be send;
Shell Pipeline Co. Name of Authonzed Transporter of Case	nghead Gas XXX	or Dry Gas	Box 2648 Housto Address (Give address to which	h approved copy of this jo	rm is to be sent)
Xcel Gas Company			Six Desta Drive, Sui		Texas 79705
If well produces oil or liquids, ave location of tanks.			is gas actually connected?	When ?	
this production is commingled with the V. COMPLETION DATA				Deepen Plug Back	Same Resiv Diff Resi
Designate Type of Completio	Oil Well	Gas Well	New Well Workover	Deepen Plug Back	
Date Spudded	Date Compl. Ready to	Prod	Total Depth	P.B.T.D.	
Elevauons (DF, RKB, RT, GR, etc.)	Name of Producing For	mation	Top Oil Gas Pay	Tubing Dept	h
Perforations	<u> </u>			Depth Casin	g Shoe
	TUBING	CASING AND	CEMENTING RECORD)	
HOLE SIZE	CASING & TU		DEPTH SET	5	ACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·		
			·		
			· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQU	EST FOR ALLOWA	BLE	be equal to or exceed top allow	able for this depth or be ,	for full 24 hours)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	of toda ou and must	Producing Method (Flow, pur	φ, gas lýt, etc.)	
			i	Choke Size	
Length of Test	Tubing Pressure		Casing Pressure	Chore Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	Gas- MCF	
GAS WELL					
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF	Gravity of G	Condensate
	Tubing Pressure (Shut		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pilot, back pr.)	Tubing Fressure (Sular	- 00 /			
VI. OPERATOR CERTIF	ICATE OF COMP	LIANCE	OIL CON	SERVATION	DIVISION
I hereby certify that the rules and re Division have been complied with a is true and complete to the best of r	nd that the information give	en above			enter El tra
	-		11		
Donathe	Quens	·····	By	NGERD BY LOTRY S Right SUPER NSOR	
Signature Dorothea Owens	Regulatory Ana	lyst		مېنې لېږي او يې مې د د درې وي. ۱۹	
Printed Name		Title	Title		
June 7, 1991	(915) <u>682-6324</u> Tele	phone No.			
			11		

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests t E, with Rule 111.