II. DESCRIPTION OF WELL AND LEASE Well No. Pool Nume, Including Formation State A A C 2 Unit No. Doubling Formation State Form	Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM \$8240 DISTRICT II P.O. Drawer DD, Artesia, NM \$82:10 DISTRICT II DISTRICT II 1000 Rio Brazos Rd, Artec, NM \$7410 REQUEST FOR ALLOWA						Iew Mexico Form C-104 hural Resources Department Revised 1-1-8 ATION DIVISION See Instruction at Bottom of 1 See Instruction ATION DIVISION See Instruction ox 2088 See Instruction Itexico 87504-2088 See Instruction BLE AND AUTHORIZATION See Instruction LAND NATURAL GAS Well API No. 30-025-09826 See Instruction				
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104			1 ereî	ARAUS 140.				•			

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.