

+Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-08827

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State 'A' A/C 2

8. Well No.

21

9. Pool name or Wildcat

Jalnat, TnsL, Yts, 7-Rivers (Pro Gas) (79240)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil
Well ☐

Gas
Well ☒

OTHER

2. Name of Operator

Raptor Resources, Inc.

3. Address of Operator

901 Rio Grande, Austin, TX 78701

4. Well Location

Unit Letter K 1980 Feet From The South Line and 2316 Feet From The West Line

Section 7 Township 22S Range 36E NMPM Lea County

10. Elevaoun (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-13-99 MIRU GIH W/ 5 1/2" scraper to 3315', circ. hole clean W 2% KCl water, POOH. GIH W/ 4 3/4" bit & drill collars. Drill cmt stringers from 3316-3355' & hard cmt to CIBP @ 3373', drilled CIBP @ 3373' & pushed to 3460', POOH. GIH set CIBP @ 3385'. Perf Tansill W/ 2 SPF @ 3256, 3258, 3260, 3262, 3271, 3274, 3276, 3278, 3280, 3284, 3289, 3295, 3297, 3299, 3303, 3305, 3307, 3309 for a total of 36 holes. Spot 250 g acid across perfs. Set Packer @ 3089' W/ tailpipe @ 3153'. Acidize Tansill W/ 2750g 15% HCl acid W/ 75 ball sealers.

11-20-99 RDMO. Put on Test

12-1-99 No production. Well Shutin pending further study.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bill R. Keathly

TITLE

R regulatory Agent for Raptor

DATE

6-2-00

TYPE OR PRINT NAME

Bill R. Keathly

TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY

TITLE

DATE

CONITIONB OF APPROVAL, IF ANY: