

+Submit to Appropriate

District Office
State Lease-6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 875042088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-08827

5. Indicate Type Lease
STATE ☒ FEE ☐

6 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

v. Name of Operator
Raptor Resources, Inc.

3. Address of Operator
901 Rio Grande, Austin, TX. 78701

4. Well Location
Unit letter K 1980 Feet From The South Line and 2316 Feet From The West Line

Section 7 Township 22S Range 36E NMPM Lea County

10 Date Spudded NA 11. Date TD Reached NA 12 Date Compl. (Ready to Prod) 11-20-99 13. Elevatiou (DF& RKB. RT. GR. etc.) 14. Elev. Casinghead

15. Total Depth NA 16 Plug Back TD. 3385' 17. If Multiple Compl How Many 18. Intavals Drilled By XX Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3256 - 3309 Tansill 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	SAME AS	BEFORE			

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					NONE	

26 Perforation record (interval size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC.	
Perf Tansill W/ 2 SPF @ 3256, 3258, 3260, 3262, 3271, 3274, 3276, 3278, 3280, 3284, 3289, 3295, 3297, 3299, 3303, 3307, 3309 (36 holes)				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3256-3309	2750g 15% HCl W/ 75 BS.

28. PRODUCTION							
Date First Production 11-20-99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Shutin	
Date d of Test 12-1-99	Hours Tested 24	Choke Size	Prod'n For Test Peroid	Oil - Bbl. 0	Gas - MCF 0	Water- Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water- Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By
Marc Briggs

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.

Signature Bill R. Keathly Printed Name Bill R. Keathly Title Regulatory Agent Date 6-2-00